

Daily Generation Report of 20 October - 2024

Reporting Date 21 October - 2024

SL NO	Name Of Power Station	CAPACITY (MW)	GENERATION OF THE DAY (MU)					Cumulative Gen. of the month till date (MU)	Cumulative Gen. in FY till date (MU)	LOSS OF GENERATION ACCORDING TO WATER AVAILABILITY w.r.t. MACHINE CAPACITY (MU)						Declared Capacity (MW)/ Peak Load	PAF of the Day	Av PAF of the month	Generation in M/E Peaking hrs (MU)	Remarks	
			Unit-1	Unit-2	Unit-3	Unit-4	Total			B/D of Equipment	System Condition & Grid Failure	Flushing & choking / High Head Loss	Flood Pass/ High PPM	Planned Outage	Unusual & Other Reasons						Total
1	CHIBRO	4x60=240	0.337	0.748	PO	0.553	1.639	43.759	606.320							0.000	160	67	73	0.525	Unit 3 is in AM since 07.10.2024
2	KHODRI	4x 30 = 120	0.398	0.243	0.171	PO	0.812	21.903	288.537							0.000	77	65	68	0.247	Unit 4 is in AM since 07.10.2024
3	DHAKRANI	3x11.25=33.75	RMU	0.207	0.157		0.364	8.560	72.980					0.047		0.047	19	55	55	105.000	Unit 1 is in RMU since 16.02.2024
4	DHALIPUR	3x17 = 51	0.315	0.208	0.208		0.732	19.074	161.193							0.000	50	99	99	0.175	
5	KULHAL	3x 10= 30	0.182	0.198	0.081		0.461	11.591	96.943							0.000	30	101	101	0.149	
6	TILOTH (MB-I)	3x30=90	0.506	0.542	0.162		1.210	34.252	362.279							0.000	94	105	105	0.770	
7	DHARASU (MB-II)	4x 76 = 304	PO	1.610	0.480	0.312	2.402	69.918	1061.568							0.000	231	77	89	0.694	Unit 1 is in AM since 16.10.2024
8	CHILLA	4x 36 = 144	0.474	RO	0.418	0.119	1.011	41.538	408.526						0.401	0.401	82	58	69	0.282	Due to Post inspection of mansoon
9	RAMGANGA	3x 66 = 198	RO	RO	PO		0.000	0.000	157.302							0.000	0	0	0	0.000	Unit 3 is in AM since 29.08.2024
10	KHATIMA	3x 13.8 =41.40	0.331	0.336	RO		0.667	12.864	121.656							0.000	29	71	69	0.173	
11	VYASI	2x60=120	0.876	FO			0.876	21.989	253.293							0.000	60			0.876	Unit 2 is in FO due to Bypass valve problem
12	PATHRI	3x6.8=20.4	PO	PO	PO		0.000	3.983	65.210							0.000	0.0			0.000	Unit 1 & Unit 2 is in AM since 13.10.2024 Unit 3 is in CM since 13.10.2024
13	MOHD. PUR	3x 3.1 =9.30	RO	PO	PO		0.000	1.788	25.823							0.000	0.0			0.000	Canal closure since 12.10.2025 Unit 2 & Unit 3 is in AM since 14.10.2024
14	GALOGI	3X1+0.5 = 3.5	0.001	0.001	0.011	0.022	0.035	0.689	4.423							0.000	1.7			0.005	
15	DUNAO	2x.75=1.5	0.006	0.006			0.013	0.258	1.59							0.000	0.8			0.003	
16	PILANG GAD	2x1.125=2.25	RO	0.020			0.020	0.261	3.642							0.000	0.9			0.006	
17	URGAM	2x1.5=3.00	RO	RO			0.000	0.022	3.854							0.000	0.0			0.000	
18	KALIGANGA-I	2x2=4.00	0.027	RO			0.027	0.839	8.586							0.000	2.0			0.012	
19	KALIGANGA-II	2x2.25=4.5	0.041	0.020			0.061	0.934	8.832							0.000	4.5			0.021	
20	SURINGAD-II	2x2.5=5	RO	RO			0.000	0.000	0.071							0.000	0.0			0.000	
21	MADHYAMAHESHWAR	3x5=15	RO	0.112	RO		0.112	2.312	9.793							0.000	5.0			0.030	
TOTAL							10.440	296.534	3722.423	0.000	0.000	0.000	0.000	0.047	0.401	0.448	846.40			108.968	

AM - Annual Maintenance, CM-Capital Maintenance, PO - Planned Outage, RO - Reserve Outage, FO - Forced Outage, RMU - Renovation, Modernization and Upgradation, T & C-Testing & Commissioning

Distributed to:-
 Chairman /Secretary(Energy) Govt of Uttrakhand.
 MD UJVNL/MD UPCL
 Director(Operation) /Director(Project)/Director(Finance)/ Director(HR)

Dy. General Manager (Technical)