

Daily Generation Report of 14 October - 2024

Reporting Date 15 October - 2024

SL NO	Name Of Power Station	CAPACITY (MW)	GENERATION OF THE DAY (MU)					Cumulative Gen. of the month till date (MU)	Cumulative Gen. in FY till date (MU)	LOSS OF GENERATION ACCORDING TO WATER AVAILABILITY w.r.t. MACHINE CAPACITY (MU)							Declared Capacity (MW)/ Peak Load	PAF of the Day	Av PAF of the month	Generation in M/E Peaking hrs (MU)	Remarks
			Unit-1	Unit-2	Unit-3	Unit-4	Total			B/D of Equipment	System Condition & Grid Failure	Flushing & choking / High Head Loss	Flood Pass/ High PPM	Planned Outage	Unusual & Other Reasons	Total					
1	CHIBRO	4x60=240	0.540	0.640	PO	0.577	1.757	33.313	595.874							0.000	160	67	75	0.528	Unit 3 is in AM since 07.10.2024
2	KHODRI	4x 30 = 120	0.483	0.286	0.137	PO	0.906	16.631	283.266							0.000	78	66	69	0.231	Unit 4 is in AM since 07.10.2024
3	DHAKRANI	3x11.25=33.75	RMU	0.212	0.185		0.397	6.216	70.636					0.033		0.033	19	55	55	0.102	Unit 1 is in RMU since 16.02.2024
4	DHALIPUR	3x17 = 51	0.269	0.126	0.337		0.732	14.453	156.571	0.019						0.019	49	97	99	0.190	Due to Guidevane problem in Unit 3
5	KULHAL	3x 10= 30	0.075	0.241	0.153		0.469	8.696	94.047							0.000	30	101	101	0.150	
6	TILOTH (MB-I)	3x30=90	0.330	0.546	0.547		1.424	27.059	355.086							0.000	94	105	105	1.424	
7	DHARASU (MB-II)	4x 76 = 304	0.747	1.257	0.235	0.245	2.484	56.287	1047.937							0.000	267	89	94	0.801	
8	CHILLA	4x 36 = 144	0.577	RO	0.580	0.491	1.648	32.969	399.957							0.000	82	58	76	0.280	
9	RAMGANGA	3x 66 = 198	RO	RO	PO		0.000	0.000	157.302							0.000	0	0	0	0.000	Unit 3 is in AM since 29.08.2024
10	KHATIMA	3x 13.8 =41.40	0.288	0.270	RO		0.558	8.874	117.666							0.000	27	66	69	0.155	
11	VYASI	2x60=120	0.649	0.213			0.862	16.927	248.231							0.000	120			0.862	
12	PATHRI	3x6.8=20.4	PO	PO	PO		0.000	3.983	65.210							0.000	0.0			0.000	Unit 1 & Unit 2 is in AM since 13.10.2024 Unit 3 is in CM since 13.10.2024
13	MOHD. PUR	3x 3.1 =9.30	RO	PO	PO		0.000	1.788	25.823							0.000	0.0			0.000	Canal closure since 12.10.2025 Unit 2 & Unit 3 is in AM since 14.10.2024
14	GALOGI	3X1+0.5 = 3.5	0.001	0.004	0.011	0.021	0.037	0.500	4.234							0.000	1.7			0.005	
15	DUNAO	2x.75=1.5	0.010	0.003			0.012	0.183	1.52							0.000	0.8			0.004	
16	PILANG GAD	2x1.125=2.25	RO	0.003			0.003	0.160	3.541							0.000	0.7			0.001	
17	URGAM	2x1.5=3.00	RO	RO			0.000	0.022	3.854							0.000	0.0			0.000	
18	KALIGANGA-I	2x2=4.00	0.031	RO			0.031	0.658	8.405							0.000	2.0			0.011	
19	KALIGANGA-II	2x2.25=4.5	0.042	0.029			0.071	0.544	8.443							0.000	4.5			0.023	
20	SURINGAD-II	2x2.5=5	RO	RO			0.000	0.000	0.071							0.000	0.0			0.000	
21	MADHYAMAHESHWAR	3x5=15	0.059	0.040	RO		0.099	1.604	9.085							0.000	5.0			0.030	
TOTAL		1440.60					11.488	230.867	3656.757	0.019	0.000	0.000	0.000	0.033	0.000	0.052	940.17			4.796	

AM - Annual Maintenance, CM-Capital Maintenance, PO - Planned Outage, RO - Reserve Outage, FO - Forced Outage, RMU - Renovation, Modernization and Upgradation, T & C-Testing & Commissioning

Distributed to:-
 Chairman /Secretary(Energy) Govt of Uttarakhand.
 MD UJVNL/MD UPCL
 Director(Operation) /Director(Project)/Director(Finance)/ Director(HR)

Dy. General Manager (Technical)