

Daily Generation Report of 08 October - 2024

Reporting Date 09 October - 2024

SL NO	Name Of Power Station	CAPACITY (MW)	GENERATION OF THE DAY (MU)					Cumulative Gen. of the month till date (MU)	Cumulative Gen. in FY till date (MU)	LOSS OF GENERATION ACCORDING TO WATER AVAILABILITY w.r.t. MACHINE CAPACITY (MU)							Declared Capacity (MW)/ Peak Load	PAF of the Day	Av PAF of the month	Generation in M/E Peaking hrs (MU)	Remarks
			Unit-1	Unit-2	Unit-3	Unit-4	Total			B/D of Equipment	System Condition & Grid Failure	Flushing & choking / High Head Loss	Flood Pass/ High PPM	Planned Outage	Unusual & Other Reasons	Total					
1	CHIBRO	4x60=240	0.904	0.829	PO	0.726	2.460	21.309	583.870							0.000	160	67	80	0.483	Unit 3 is in AM since 07.09.2024
2	KHODRI	4x 30 = 120	0.566	0.552	0.157	PO	1.275	10.522	277.157							0.000	77	65	73	0.260	Unit 4 is in AM since 07.09.2024
3	DHAKRANI	3x11.25=33.75	RMU	0.218	0.235		0.453	3.651	68.071					0.128		0.128	19	55	55	0.102	Unit 1 is in RMU since 16.02.2024
4	DHALIPUR	3x17 = 51	0.406	0.271	0.403		1.080	9.155	151.273							0.000	50	99	99	0.195	
5	KULHAL	3x 10= 30	0.227	0.221	0.199		0.647	5.411	90.762							0.000	30	101	101	0.150	
6	TILOTH (MB-I)	3x30=90	0.609	0.670	0.703		1.982	17.518	345.545							0.000	94	105	105	1.982	
7	DHARASU (MB-II)	4x 76 = 304	1.320	1.159	0.783	0.451	3.713	39.127	1030.777							0.000	287	95	96	0.861	
8	CHILLA	4x 36 = 144	0.652	0.635	0.480	0.520	2.287	21.549	388.537							0.000	108	76	85	0.360	
9	RAMGANGA	3x 66 = 198	RO	RO	PO		0.000	0.000	157.302							0.000	0	0	0	0.000	Unit 3 is in AM since 29.08.2024
10	KHATIMA	3x 13.8 =41.40	0.325	0.080	0.324		0.729	5.304	114.096							0.000	30	73	70	0.182	
11	VYASI	2x60=120	0.614	0.525			1.139	11.202	242.506							0.000	120			0.625	
12	PATHRI	3x6.8=20.4	0.133	0.108	0.112		0.353	2.621	63.847							0.000	16.2			0.066	
13	MOHD. PUR	3x 3.1 =9.30	0.046	0.054	0.053		0.153	1.178	25.213							0.000	7.6			0.035	
14	GALOGI	3X1+0.5 = 3.5	RO	0.006	0.008	0.020	0.034	0.292	4.026		0.002					0.002	1.7			0.005	Due to Grid disturbance
15	DUNAO	2x.75=1.5	0.008	0.007			0.015	0.112	1.45							0.000	0.8			0.005	
16	PILANG GAD	2x1.125=2.25	RO	0.011			0.011	0.094	3.475							0.000	0.7			0.004	
17	URGAM	2x1.5=3.00	RO	RO			0.000	0.022	3.854							0.000	0.0			0.000	
18	KALIGANGA-I	2x2=4.00	RO	0.030			0.030	0.464	8.211							0.000	2.0			0.011	
19	KALIGANGA-II	2x2.25=4.5	0.021	0.008			0.029	0.239	8.137							0.000	4.0			0.017	
20	SURINGAD-II	2x2.5=5	RO	RO			0.000	0.000	0.071							0.000	0.0			0.000	
21	MADHYAMAHESHWAR	3x5=15	0.001	0.096	RO		0.097	0.937	8.418							0.000	5.0			0.030	
TOTAL		1440.60					16.486	150.707	3576.596	0.000	0.002	0.000	0.000	0.128	0.000	0.130	1012.50			5.373	

AM - Annual Maintenance, CM-Capital Maintenance, PO - Planned Outage, RO - Reserve Outage, FO - Forced Outage, RMU - Renovation, Modernization and Upgradation, T & C-Testing & Commissioning

Distributed to:-
 Chairman /Secretary(Energy) Govt of Uttarakhand.
 MD UJVNL/MD UPCL
 Director(Operation) /Director(Project)/Director(Finance)/ Director(HR)

Dy. General Manager (Technical)