

Daily Generation Report of 02 July - 2024

Reporting Date 03 July - 2024

SL NO	Name Of Power Station	CAPACITY (MW)	GENERATION OF THE DAY (MU)					Cumulative Gen. of the month till date (MU)	Cumulative Gen. in FY till date (MU)	LOSS OF GENERATION ACCORDING TO WATER AVAILABILITY w.r.t. MACHINE CAPACITY (MU)							Declared Capacity (MW)/ Peak Load	PAF of the Day	Av PAF of the month	Generation in M/E Peaking hrs (MU)	Remarks
			Unit-1	Unit-2	Unit-3	Unit-4	Total			B/D of Equipment	System Condition & Grid Failure	Flushing & choking / High Head Loss	Flood Pass/ High PPM	Planned Outage	Unusual & Other Reasons	Total					
1	CHIBRO	4x60=240	1.194	0.393	1.200	0.245	3.032	5.862	181.120							0.000	190	80	80	0.630	
2	KHODRI	4x 30 = 120	0.612	0.069	0.226	0.594	1.501	2.920	91.886							0.000	86	72	73	0.279	
3	DHAKRANI	3x11.25=33.75	RMU	0.221	0.188		0.409	0.858	27.142	0.049				0.073		0.121	20	58	58	0.118	Unit 1 is in RMU since 16.02.2024 Due to funner belt broken in Unit 3
4	DHALIPUR	3x17 = 51	0.367	PO	0.367		0.733	1.493	47.419		0.008			0.140		0.148	32	63	63	0.215	Due to Changing GT of Unit 2 since 27.06.2024 Due to Grid disturbance
5	KULHAL	3x 10= 30	0.195	0.201	0.167		0.563	1.104	30.169							0.000	26	87	88	0.150	
6	TILOTH (MB-I)	3x30=90	0.705	0.765	0.765		2.235	4.471	145.446							0.000	94	105	105	2.235	
7	DHARASU (MB-II)	4x 76 = 304	1.647	1.793	1.480	1.769	6.689	11.497	430.125	0.277						0.277	294	98	98	0.884	Due to TGB pad Temp high in Unit 3 & Leakage from shaft seal of Unit 4
8	CHILLA	4x 36 = 144	0.764	0.780	0.678	0.686	2.908	5.805	146.302							0.000	125	88	88	0.718	
9	RAMGANGA	3x 66 = 198	RO	RO	RO		0.000	0.000	157.302							0.000	0	0	0	0.000	
10	KHATIMA	3x 13.8 =41.40	0.282	0.286	0.286		0.854	1.462	53.246							0.000	38	93	74	0.219	
11	PATHRI	3x6.8=20.4	0.148	0.136	0.154		0.437	0.773	36.627							0.000	19.9			0.065	
12	MOHD. PUR	3x 3.1 =9.30	0.044	0.047	0.043		0.134	0.272	13.516			0.012				0.012	7.0			0.032	Due to Heavy Choking
13	GALOGI	3X1+0.5 = 3.5	RO	PO	RO	FO	0.000	0.000	1.251	0.013						0.013	0.0			0.000	Unit 2 is in CM since 10.05.2024 Due to water leakage from Servo motor of Unit 4
14	DUNAO	2x.75=1.5	RO	0.008			0.008	0.015	0.30							0.000	0.6			0.002	
15	PILANG GAD	2x1.125=2.25	0.003	0.004			0.007	0.016	2.693							0.000	1.3			0.000	
16	URGAM	2x1.5=3.00	RO	RO			0.000	0.033	3.532							0.000	0.0			0.000	
17	KALIGANGA-I	2x2=4.00	0.045	0.044			0.089	0.175	3.378							0.000	4.0			0.022	
18	VYASI	2x60=120	0.158	0.280			0.438	0.710	24.585							0.000	120			0.438	
19	KALIGANGA-II	2x2.25=4.5	0.044	0.044			0.088	0.163	4.766							0.000	4.5			0.021	
20	SURINGAD-II	2x2.5=5	RO	RO			0.000	0.000	0.071							0.000	0.0			0.000	
21	MADHYAMAHESHWAR	3x5=15	0.011	RO	RO		0.011	0.011	0.046							0.000	2.0			0.006	
TOTAL		1440.60					20.137	37.640	1400.880	0.339	0.008	0.012	0.000	0.213	0.000	0.571	1063.30			6.034	

AM - Annual Maintenance, CM-Capital Maintenance, PO - Planned Outage, RO - Reserve Outage, FO - Forced Outage, RMU - Renovation, Modernization and Upgradation, T & C-Testing & Commissioning

Distributed to:-  
 Chairman/Secretary(Energy) Govt of Uttarakhand.  
 MD UJVNL/MD UPCL  
 Director(Operation) /Director(Project)/Director(Finance)/ Director(HR)

Dy. General Manager (Technical)