

Daily Generation Report of 03 July - 2024

Reporting Date 04 July - 2024

SL NO	Name Of Power Station	CAPACITY (MW)	GENERATION OF THE DAY (MU)					Cumulative Gen. of the month till date (MU)	Cumulative Gen. in FY till date (MU)	LOSS OF GENERATION ACCORDING TO WATER AVAILABILITY w.r.t. MACHINE CAPACITY (MU)							Declared Capacity (MW)/ Peak Load	PAF of the Day	Av PAF of the month	Generation in M/E Peaking hrs (MU)	Remarks
			Unit-1	Unit-2	Unit-3	Unit-4	Total			B/D of Equipment	System Condition & Grid Failure	Flushing & chocking / High Head Loss	Flood Pass/ High PPM	Planned Outage	Unusual & Other Reasons	Total					
1	CHIBRO	4x60=240	1.103	0.370	0.603	0.895	2.970	8.833	184.091							0.000	190	80	80	0.623	
2	KHODRI	4x 30 = 120	0.558	0.076	0.527	0.327	1.488	4.409	93.374							0.000	87	73	73	0.279	
3	DHAKRANI	3x11.25=33.75	RMU	0.211	0.231		0.441	1.300	27.583					0.116		0.116	20	58	58	0.120	Unit 1 is in RMU since 16.02.2024
4	DHALIPUR	3x17 = 51	0.348	PO	0.374		0.722	2.214	48.140					0.191		0.191	31	61	63	0.220	Due to Changing GT of Unit 2 since 27.06.2024
5	KULHAL	3x 10= 30	0.181	0.182	0.076		0.439	1.543	30.608	0.040		0.078				0.118	24	81	86	0.150	Due to Heavy Choking & GT valve repair in Unit 3
6	TILOTH (MB-I)	3x30=90	0.705	0.765	0.766		2.236	6.707	147.682							0.000	94	105	105	2.236	
7	DHARASU (MB-II)	4x 76 = 304	1.625	1.795	1.800	1.792	7.012	18.509	437.127							0.000	294	98	98	0.882	
8	CHILLA	4x 36 = 144	0.764	0.773	0.696	0.657	2.890	8.695	149.192	0.004						0.004	122	86	87	0.728	Due to Excitation problem in Unit 3
9	RAMGANGA	3x 66 = 198	RO	RO	RO		0.000	0.000	157.302							0.000	0	0	0	0.000	
10	KHATIMA	3x 13.8 =41.40	0.290	0.228	0.290		0.808	2.270	54.054							0.000	36	88	79	0.211	
11	PATHRI	3x6.8=20.4	0.079	0.082	0.094		0.255	1.028	36.882		0.002	0.044				0.046	18.5			0.066	Due to Heavy Choking and Grid disturbance
12	MOHD. PUR	3x 3.1 =9.30	0.041	0.038	0.039		0.117	0.390	13.634			0.017				0.017	7.0			0.035	Due to Heavy Choking
13	GALOGI	3X1+0.5 = 3.5	0.003	PO	0.001	0.005	0.009	0.009	1.260			0.006				0.006	0.8			0.002	Unit 2 is in CM since 10.05.2024 Due to Flushing & Choking
14	DUNAO	2x.75=1.5	RO	0.006			0.006	0.021	0.31							0.000	0.5			0.001	
15	PILANG GAD	2x1.125=2.25	0.005	0.006			0.011	0.027	2.704							0.000	1.3			0.000	
16	URGAM	2x1.5=3.00	0.012	RO			0.012	0.046	3.545							0.000	1.2			0.004	
17	KALIGANGA-I	2x2=4.00	0.034	0.032			0.066	0.241	3.443							0.000	4.0			0.020	
18	VYASI	2x60=120	0.215	0.212			0.427	1.137	25.012							0.000	120			0.427	
19	KALIGANGA-II	2x2.25=4.5	0.031	0.025			0.056	0.219	4.822							0.000	4.5			0.015	
20	SURINGAD-II	2x2.5=5	RO	RO			0.000	0.000	0.071							0.000	0.0			0.000	
21	MADHYAMAHESHWAR	3x5=15	0.014	RO	RO		0.014	0.025	0.061							0.000	3.2			0.009	
TOTAL		1440.60					19.982	57.622	1420.837	0.044	0.002	0.145	0.000	0.307	0.000	0.499	1058.00			6.029	

AM - Annual Maintenance, CM-Capital Maintenance, PO - Planned Outage, RO - Reserve Outage, FO - Forced Outage, RMU - Renovation, Modernization and Upgradation, T & C-Testing & Commissioning

Distributed to:-  
 Chairman/Secretary(Energy) Govt of Uttarakhand.  
 MD UJVNL/MD UPCL  
 Director(Operation) /Director(Project)/Director(Finance)/ Director(HR)

Dy. General Manager (Technical)