

Daily Generation Report of 21 July - 2024

Reporting Date 22 July - 2024

SL NO	Name Of Power Station	CAPACITY (MW)	GENERATION OF THE DAY (MU)					Cumulative Gen. of the month till date (MU)	Cumulative Gen. in FY till date (MU)	LOSS OF GENERATION ACCORDING TO WATER AVAILABILITY w.r.t. MACHINE CAPACITY (MU)							Declared Capacity (MW)/ Peak Load	PAF of the Day	Av PAF of the month	Generation in M/E Peaking hrs (MU)	Remarks
			Unit-1	Unit-2	Unit-3	Unit-4	Total			B/D of Equipment	System Condition & Grid Failure	Flushing & choking / High Head Loss	Flood Pass/ High PPM	Planned Outage	Unusual & Other Reasons	Total					
1	CHIBRO	4x60=240	1.164	0.317	0.345	1.186	3.012	65.827	241.085							0.000	195	82	82	0.628	
2	KHODRI	4x 30 = 120	0.589	0.084	0.233	0.574	1.480	31.881	120.846							0.000	89	75	74	0.289	
3	DHAKRANI	3x11.25=33.75	RMU	0.226	0.235		0.461	8.815	35.098					0.197		0.197	18	54	56	0.110	Unit 1 is in RMU since 16.02.2024
4	DHALIPUR	3x17 = 51	0.389	0.374	0.389		1.152	18.864	64.791							0.000	48	95	85	0.210	
5	KULHAL	3x 10= 30	0.211	0.209	0.213		0.632	11.862	40.927			0.075				0.075	29	97	96	0.150	Due to Choking at Asan Barrage
6	TILOTH (MB-I)	3x30=90	0.630	0.699	0.700		2.029	45.642	186.616			0.131				0.131	94	105	105	2.029	Due to Flushing & Choking at Manerio Dam
7	DHARASU (MB-II)	4x 76 = 304	1.480	1.843	1.806	1.836	6.965	141.233	559.851							0.000	290	96	97	0.872	
8	CHILLA	4x 36 = 144	0.259	0.266	0.223	0.100	0.848	51.044	191.541	0.102			2.015			2.117	125	88	81	0.372	Due to Guide vane problem in Unit 4 & High PPM
9	RAMGANGA	3x 66 = 198	PO	RO	RO		0.000	0.000	157.302							0.000	0	0	0	0.000	Unit 1 is in AM since 07.07.2024
10	KHATIMA	3x 13.8 =41.40	0.255	0.064	0.017		0.336	6.902	58.686							0.000	21	51	39	0.045	
11	VYASI	2x60=120	0.461	0.672			1.133	20.936	44.811							0.000	120			1.133	
12	PATHRI	3x6.8=20.4	0.045	FO	0.045		0.091	6.556	42.411	0.047						0.047	13.6			0.062	Due to Thrust cooler problem in Unit 2
13	MOHD. PUR	3x 3.1 =9.30	0.009	0.010	0.018		0.037	2.381	15.625							0.000	6.6			0.032	
14	GALOGI	3X1+0.5 = 3.5	0.004	PO	RO	0.020	0.024	0.321	1.572							0.000	1.1			0.003	Unit 2 is in CM since 10.05.2024
15	DUNAO	2x.75=1.5	RO	RO			0.000	0.181	0.47							0.000	0.0			0.000	
16	PILANG GAD	2x1.125=2.25	RO	RO			0.000	0.244	2.922							0.000	0.0			0.000	
17	URGAM	2x1.5=3.00	RO	RO			0.000	0.329	3.828							0.000	0.0			0.000	
18	KALIGANGA-I	2x2=4.00	0.034	0.033			0.067	1.247	4.450							0.000	3.6			0.016	
19	KALIGANGA-II	2x2.25=4.5	0.023	0.032			0.055	1.206	5.809							0.000	4.0			0.017	
20	SURINGAD-II	2x2.5=5	RO	RO			0.000	0.000	0.071							0.000	0.0			0.000	
21	MADHYAMAHESHWAR	3x5=15	0.013	RO	0.004		0.017	0.779	0.814							0.000	3.5			0.004	
TOTAL							18.339	416.252	1779.528	0.149	0.000	0.206	2.015	0.197	0.000	2.567	1061.40			5.972	

AM - Annual Maintenance, CM-Capital Maintenance, PO - Planned Outage, RO - Reserve Outage, FO - Forced Outage, RMU - Renovation, Modernization and Upgradation, T & C-Testing & Commissioning

Distributed to:-  
 Chairman /Secretary(Energy) Govt of Uttarakhand.  
 MD UJVNL/MD UPCL  
 Director(Operation) /Director(Project)/Director(Finance)/ Director(HR)

Dy. General Manager (Technical)