

Daily Generation Report of 11 July - 2024

Reporting Date 12 July - 2024

SL NO	Name Of Power Station	CAPACITY (MW)	GENERATION OF THE DAY (MU)					Cumulative Gen. of the month till date (MU)	Cumulative Gen. in FY till date (MU)	LOSS OF GENERATION ACCORDING TO WATER AVAILABILITY w.r.t. MACHINE CAPACITY (MU)							Declared Capacity (MW)/ Peak Load	PAF of the Day	Av PAF of the month	Generation in M/E Peaking hrs (MU)	Remarks
			Unit-1	Unit-2	Unit-3	Unit-4	Total			B/D of Equipment	System Condition & Grid Failure	Flushing & choking / High Head Loss	Flood Pass/ High PPM	Planned Outage	Unusual & Other Reasons	Total					
1	CHIBRO	4x60=240	0.801	1.174	0.832	0.200	3.008	39.673	214.931							0.000	195	82	82	0.645	
2	KHODRI	4x 30 = 120	0.429	0.433	0.289	0.357	1.509	18.883	107.849							0.000	88	74	74	0.285	
3	DHAKRANI	3x11.25=33.75	RMU	0.213	0.221		0.434	4.597	30.880					0.134		0.134	19	57	57	0.115	Unit 1 is in RMU since 16.02.2024
4	DHALIPUR	3x17 = 51	0.277	0.367	0.359		1.003	9.377	55.303							0.000	48	95	77	0.210	
5	KULHAL	3x 10= 30	0.210	0.208	0.209		0.627	6.222	35.287							0.000	30	99	93	0.150	
6	TILOTH (MB-I)	3x30=90	0.717	0.765	0.766		2.248	23.669	164.644							0.000	95	106	105	2.248	
7	DHARASU (MB-II)	4x 76 = 304	1.517	1.828	1.813	1.836	6.994	74.342	492.960							0.000	292	97	98	0.876	
8	CHILLA	4x 36 = 144	0.762	0.819	0.705	0.730	3.016	24.511	165.008							0.000	125	88	76	0.542	
9	RAMGANGA	3x 66 = 198	PO	RO	RO		0.000	0.000	157.302							0.000	0	0	0	0.000	Unit 1 is in AM since 07.07.2024
10	KHATIMA	3x 13.8 =41.40	RO	RO	RO		0.000	4.665	56.449							0.000	0	0	47	0.000	
11	VYASI	2x60=120	0.598	0.184			0.782	12.843	36.718							0.000	120			0.782	
12	PATHRI	3x6.8=20.4	0.121	0.140	0.136		0.396	2.534	38.388							0.000	20.4			0.065	
13	MOHD. PUR	3x 3.1 =9.30	0.047	0.048	0.045		0.139	1.000	14.245			0.021				0.021	7.6			0.033	Due to Heavy Choking
14	GALOGI	3X1+0.5 = 3.5	RO	PO	RO	0.018	0.018	0.149	1.400				0.001			0.001	0.8			0.002	Unit 2 is in CM since 10.05.2024 Due to Flood Pass
15	DUNAO	2x.75=1.5	0.007	0.007			0.014	0.081	0.37							0.000	0.6			0.004	
16	PILANG GAD	2x1.125=2.25	0.010	0.007			0.017	0.124	2.802							0.000	1.5			0.006	
17	URGAM	2x1.5=3.00	0.008	0.008			0.016	0.185	3.683							0.000	2.2			0.004	
18	KALIGANGA-I	2x2=4.00	0.031	0.023			0.055	0.719	3.921							0.000	4.0			0.011	
19	KALIGANGA-II	2x2.25=4.5	0.043	0.028			0.071	0.643	5.246							0.000	4.3			0.019	
20	SURINGAD-II	2x2.5=5	RO	RO			0.000	0.000	0.071							0.000	0.0			0.000	
21	MADHYAMAHESHWAR	3x5=15	0.065	RO	RO		0.065	0.312	0.347							0.000	5.0			0.023	
TOTAL		1440.60					20.411	224.528	1587.804	0.000	0.000	0.021	0.001	0.134	0.000	0.156	1057.26			6.020	
AM - Annual Maintenance, CM-Capital Maintenance, PO - Planned Outage, RO - Reserve Outage, FO - Forced Outage, RMU - Renovation, Modernization and Upgradation, T & C-Testing & Commissioning																					

Distributed to:-
 Chairman /Secretary(Energy) Govt of Uttrakhand.
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 Director(Operation) /Director(Project)/Director(Finance)/ Director(HR)

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