

Daily Generation Report of 22 July - 2024

Reporting Date 23 July - 2024

SL NO	Name Of Power Station	CAPACITY (MW)	GENERATION OF THE DAY (MU)					Cumulative Gen. of the month till date (MU)	Cumulative Gen. in FY till date (MU)	LOSS OF GENERATION ACCORDING TO WATER AVAILABILITY w.r.t. MACHINE CAPACITY (MU)							Declared Capacity (MW)/ Peak Load	PAF of the Day	Av PAF of the month	Generation in M/E Peaking hrs (MU)	Remarks
			Unit-1	Unit-2	Unit-3	Unit-4	Total			B/D of Equipment	System Condition & Grid Failure	Flushing & choking / High Head Loss	Flood Pass/ High PPM	Planned Outage	Unusual & Other Reasons	Total					
1	CHIBRO	4x60=240	0.818	1.132	0.598	1.112	3.660	69.488	244.746							0.000	195	82	82	0.639	
2	KHODRI	4x 30 = 120	0.550	0.128	0.534	0.557	1.769	33.650	122.615							0.000	88	74	74	0.264	
3	DHAKRANI	3x11.25=33.75	RMU	0.220	0.239		0.459	9.274	35.557					0.189		0.189	19	57	56	0.115	Unit 1 is in RMU since 16.02.2024
4	DHALIPUR	3x17 = 51	0.398	0.381	0.396		1.176	20.040	65.966							0.000	48	95	86	0.215	
5	KULHAL	3x 10= 30	0.187	0.181	0.144		0.512	12.374	41.439				0.195			0.195	29	97	96	0.150	Due to Flood pass at Asan Barrage
6	TILOTH (MB-I)	3x30=90	0.374	0.414	0.423		1.212	46.853	187.828			0.209	0.740			0.948	94	105	105	1.212	Due to High PPM and Flushing & Choking at Maneri Dam
7	DHARASU (MB-II)	4x 76 = 304	0.515	1.210	1.040	1.218	3.983	145.216	563.834				2.881			2.881	290	96	97	0.872	Due to High PPM
8	CHILLA	4x 36 = 144	0.425	0.428	0.399	0.381	1.633	52.677	193.174				1.374			1.374	125	88	82	0.375	Due to High PPM
9	RAMGANGA	3x 66 = 198	PO	RO	RO		0.000	0.000	157.302							0.000	0	0	0	0.000	Unit 1 is in AM since 07.07.2024
10	KHATIMA	3x 13.8 =41.40	0.195	0.271	0.118		0.584	7.486	59.270	0.009						0.009	24	59	40	0.132	Due to Coolong water flow low in Unit 1 & Unit 2
11	VYASI	2x60=120	0.465	0.905			1.370	22.306	46.181							0.000	120			1.370	
12	PATHRI	3x6.8=20.4	0.139	FO	0.146		0.286	6.842	42.696	0.120						0.120	13.6			0.065	Due to Thrust cooler problem in Unit 2
13	MOHD. PUR	3x 3.1 =9.30	0.051	0.048	0.051		0.150	2.531	15.775							0.000	7.3			0.035	
14	GALOGI	3X1+0.5 = 3.5	0.006	PO	RO	0.017	0.023	0.344	1.595		0.001	0.002				0.003	1.1			0.003	Unit 2 is in CM since 10.05.2024 Due to Grid disturbance and Flushing & Choking
15	DUNAO	2x.75=1.5	RO	RO			0.000	0.181	0.47							0.000	0.0			0.000	
16	PILANG GAD	2x1.125=2.25	RO	RO			0.000	0.244	2.922							0.000	0.0			0.000	
17	URGAM	2x1.5=3.00	RO	RO			0.000	0.329	3.828							0.000	0.0			0.000	
18	KALIGANGA-I	2x2=4.00	0.036	0.028			0.064	1.311	4.514							0.000	3.6			0.017	
19	KALIGANGA-II	2x2.25=4.5	0.036	0.001			0.037	1.243	5.846							0.000	2.7			0.012	
20	SURINGAD-II	2x2.5=5	RO	RO			0.000	0.000	0.071							0.000	0.0			0.000	
21	MADHYAMAHESHWAR	3x5=15	0.080	RO	RO		0.080	0.859	0.894							0.000	5.0			0.020	
TOTAL		1440.60					16.997	433.249	1796.525	0.129	0.001	0.210	5.189	0.189	0.000	5.719	1065.30			5.496	

AM - Annual Maintenance, CM-Capital Maintenance, PO - Planned Outage, RO - Reserve Outage, FO - Forced Outage, RMU - Renovation, Modernization and Upgradation, T & C-Testing & Commissioning

Distributed to:-
 Chairman /Secretary(Energy) Govt of Uttarakhand.
 MD UJVNL/MD UPCL
 Director(Operation) /Director(Project)/Director(Finance)/ Director(HR)

Dy. General Manager (Technical)