

Daily Generation Report of 11 October - 2024

Reporting Date 12 October - 2024

SL NO	Name Of Power Station	CAPACITY (MW)	GENERATION OF THE DAY (MU)					Cumulative Gen. of the month till date (MU)	Cumulative Gen. in FY till date (MU)	LOSS OF GENERATION ACCORDING TO WATER AVAILABILITY w.r.t. MACHINE CAPACITY (MU)							Declared Capacity (MW)/ Peak Load	PAF of the Day	Av PAF of the month	Generation in M/E Peaking hrs (MU)	Remarks
			Unit-1	Unit-2	Unit-3	Unit-4	Total			B/D of Equipment	System Condition & Grid Failure	Flushing & choking / High Head Loss	Flood Pass/ High PPM	Planned Outage	Unusual & Other Reasons	Total					
1	CHIBRO	4x60=240	0.477	1.218	PO	0.487	2.183	27.763	590.324							0.000	160	67	77	0.523	Unit 3 is in AM since 07.10.2024
2	KHODRI	4x 30 = 120	0.633	0.316	0.159	PO	1.108	13.819	280.454							0.000	77	65	71	0.240	Unit 4 is in AM since 07.10.2024
3	DHAKRANI	3x11.25=33.75	RMU	0.222	0.235		0.457	5.011	69.431					0.056		0.056	19	55	55	0.105	Unit 1 is in RMU since 16.02.2024
4	DHALIPUR	3x17 = 51	0.371	0.277	0.268		0.916	12.042	154.160							0.000	50	99	99	0.196	
5	KULHAL	3x 10= 30	0.224	0.139	0.205		0.569	7.173	92.525							0.000	30	101	101	0.150	
6	TILOTH (MB-I)	3x30=90	0.402	0.543	0.548		1.492	22.607	350.634							0.000	94	105	105	1.951	
7	DHARASU (MB-II)	4x 76 = 304	0.927	1.424	0.230	0.232	2.813	48.759	1040.409							0.000	272	90	95	0.819	
8	CHILLA	4x 36 = 144	0.653	0.672	0.647	RO	1.972	27.842	394.830							0.000	94	66	81	0.282	
9	RAMGANGA	3x 66 = 198	RO	RO	PO		0.000	0.000	157.302							0.000	0	0	0	0.000	Unit 3 is in AM since 29.08.2024
10	KHATIMA	3x 13.8 =41.40	0.274	0.214	RO		0.488	7.146	115.938							0.000	25	61	70	0.180	
11	VYASI	2x60=120	0.651	0.214			0.865	14.205	245.509							0.000	120			0.865	
12	PATHRI	3x6.8=20.4	0.118	0.122	0.119		0.358	3.683	64.909							0.000	17.8			0.065	
13	MOHD. PUR	3x 3.1 =9.30	0.035	0.051	0.058		0.144	1.629	25.664							0.000	6.7			0.034	
14	GALOGI	3X1+0.5 = 3.5	0.002	0.004	0.010	0.017	0.034	0.398	4.132							0.000	1.7			0.005	
15	DUNAO	2x.75=1.5	0.007	0.004			0.012	0.150	1.48							0.000	0.8			0.005	
16	PILANG GAD	2x1.125=2.25	RO	0.014			0.014	0.137	3.518							0.000	0.7			0.004	
17	URGAM	2x1.5=3.00	RO	RO			0.000	0.022	3.854							0.000	0.0			0.000	
18	KALIGANGA-I	2x2=4.00	0.034	RO			0.034	0.565	8.312							0.000	2.0			0.012	
19	KALIGANGA-II	2x2.25=4.5	0.045	0.013			0.057	0.379	8.278							0.000	4.5			0.024	
20	SURINGAD-II	2x2.5=5	RO	RO			0.000	0.000	0.071							0.000	0.0			0.000	
21	MADHYAMAHESHWAR	3x5=15	RO	0.122	RO		0.122	1.266	8.747							0.000	5.0			0.030	
TOTAL		1440.60					13.637	194.597	3620.487	0.000	0.000	0.000	0.000	0.056	0.000	0.056	979.66			5.489	

AM - Annual Maintenance, CM-Capital Maintenance, PO - Planned Outage, RO - Reserve Outage, FO - Forced Outage, RMU - Renovation, Modernization and Upgradation, T & C-Testing & Commissioning

Distributed to:-  
 Chairman /Secretary(Energy) Govt of Uttarakhand.  
 MD UJVNL/MD UPCL  
 Director(Operation) /Director(Project)/Director(Finance)/ Director(HR)

Dy. General Manager (Technical)