

Daily Generation Report of 15 July - 2024

Reporting Date 16 July - 2024

SL NO	Name Of Power Station	CAPACITY (MW)	GENERATION OF THE DAY (MU)					Cumulative Gen. of the month till date (MU)	Cumulative Gen. in FY till date (MU)	LOSS OF GENERATION ACCORDING TO WATER AVAILABILITY w.r.t. MACHINE CAPACITY (MU)							Declared Capacity (MW)/ Peak Load	PAF of the Day	Av PAF of the month	Generation in M/E Peaking hrs (MU)	Remarks
			Unit-1	Unit-2	Unit-3	Unit-4	Total			B/D of Equipment	System Condition & Grid Failure	Flushing & choking / High Head Loss	Flood Pass/ High PPM	Planned Outage	Unusual & Other Reasons	Total					
1	CHIBRO	4x60=240	0.191	0.316	1.135	0.874	2.515	49.595	224.853							0.000	195	82	82	0.647	
2	KHODRI	4x 30 = 120	0.430	0.567	0.081	0.152	1.230	23.825	112.791							0.000	89	75	74	0.289	
3	DHAKRANI	3x11.25=33.75	RMU	0.214	0.208		0.422	6.251	32.534					0.079		0.079	19	55	56	0.116	Unit 1 is in RMU since 16.02.2024
4	DHALIPUR	3x17 = 51	0.369	0.137	0.372		0.878	12.940	58.866							0.000	48	95	81	0.208	
5	KULHAL	3x 10= 30	0.197	0.197	0.147		0.540	8.455	37.520							0.000	30	99	95	0.150	
6	TILOTH (MB-I)	3x30=90	0.719	0.748	0.741		2.208	32.413	173.388							0.000	95	106	105	2.208	
7	DHARASU (MB-II)	4x 76 = 304	1.469	1.804	1.502	1.821	6.596	101.880	520.498	0.325						0.325	290	96	97	0.877	Due to TGB Gap setting problem in Unit 3
8	CHILLA	4x 36 = 144	0.756	0.820	0.674	0.726	2.976	36.495	176.992							0.000	123	86	79	0.369	
9	RAMGANGA	3x 66 = 198	PO	RO	RO		0.000	0.000	157.302							0.000	0	0	0	0.000	Unit 1 is in AM since 07.07.2024
10	KHATIMA	3x 13.8 =41.40	0.224	RO	0.018		0.242	5.057	56.841							0.000	11	27	39	0.045	
11	VYASI	2x60=120	0.377	0.355			0.732	15.596	39.471							0.000	120			0.732	
12	PATHRI	3x6.8=20.4	0.145	0.147	0.139		0.431	4.265	40.119							0.000	19.2			0.066	
13	MOHD. PUR	3x 3.1 =9.30	0.051	0.052	0.053		0.157	1.665	14.909							0.000	7.1			0.035	
14	GALOGI	3X1+0.5 = 3.5	RO	PO	RO	0.017	0.017	0.221	1.472		0.002					0.002	0.8			0.002	Unit 2 is in CM since 10.05.2024 Due to Grid disturbance
15	DUNAO	2x.75=1.5	0.006	0.004			0.010	0.127	0.42							0.000	0.5			0.002	
16	PILANG GAD	2x1.125=2.25	0.012	0.008			0.020	0.184	2.862							0.000	1.5			0.003	
17	URGAM	2x1.5=3.00	0.019	0.004			0.023	0.243	3.742							0.000	1.8			0.004	
18	KALIGANGA-I	2x2=4.00	0.043	0.044			0.088	1.038	4.240							0.000	4.0			0.024	
19	KALIGANGA-II	2x2.25=4.5	0.037	0.017			0.054	0.901	5.505							0.000	3.8			0.015	
20	SURINGAD-II	2x2.5=5	RO	RO			0.000	0.000	0.071							0.000	0.0			0.000	
21	MADHYAMAHESHWAR	3x5=15	0.003	RO	0.076		0.080	0.520	0.555							0.000	5.0			0.014	
TOTAL							19.218	301.671	1664.947	0.325	0.002	0.000	0.000	0.079	0.000	0.406	1062.17			5.807	

AM - Annual Maintenance, CM-Capital Maintenance, PO - Planned Outage, RO - Reserve Outage, FO - Forced Outage, RMU - Renovation, Modernization and Upgradation, T & C-Testing & Commissioning

Distributed to:-
 Chairman /Secretary(Energy) Govt of Uttrakhand.
 MD UJVNL/MD UPCL
 Director(Operation) /Director(Project)/Director(Finance)/ Director(HR)

Dy. General Manager (Technical)