

Daily Generation Report of 07 July - 2024

Reporting Date 08 July - 2024

SL NO	Name Of Power Station	CAPACITY (MW)	GENERATION OF THE DAY (MU)					Cumulative Gen. of the month till date (MU)	Cumulative Gen. in FY till date (MU)	LOSS OF GENERATION ACCORDING TO WATER AVAILABILITY w.r.t. MACHINE CAPACITY (MU)							Declared Capacity (MW)/ Peak Load	PAF of the Day	Av PAF of the month	Generation in M/E Peaking hrs (MU)	Remarks	
			Unit-1	Unit-2	Unit-3	Unit-4	Total			B/D of Equipment	System Condition & Grid Failure	Flushing & choking / High Head Loss	Flood Pass/ High PPM	Planned Outage	Unusual & Other Reasons	Total						
1	CHIBRO	4x60=240	1.186	1.191	1.162	1.222	4.760	25.288	200.546								0.000	198	84	81	0.686	
2	KHODRI	4x 30 = 120	0.546	0.524	0.550	0.526	2.146	11.892	100.858								0.000	89	75	73	0.286	
3	DHAKRANI	3x11.25=33.75	RMU	0.210	0.215		0.425	2.779	29.062				0.031	0.192			0.223	19	55	57	0.112	Unit 1 is in RMU since 16.02.2024 Due to Flood pass at Dakpathar barrage
4	DHALIPUR	3x17 = 51	0.337	0.216	0.355		0.908	4.886	50.812	0.019			0.128	0.112			0.259	48	95	66	0.210	Due to Changing GT of Unit 2 Due to Governor problem in Unit 1 & Flood pass at Dakpathar barrage
5	KULHAL	3x 10= 30	0.210	0.211	0.202		0.624	3.595	32.660				0.076				0.076	29	97	90	0.150	Due to Flood pass at Dakpathar barrage
6	TILOTH (MB-I)	3x30=90	0.697	0.754	0.754		2.205	15.275	156.250								0.000	94	105	105	2.205	
7	DHARASU (MB-II)	4x 76 = 304	1.592	1.816	1.821	1.818	7.047	46.258	464.876								0.000	294	98	98	0.883	
8	CHILLA	4x 36 = 144	RO	RO	RO	RO	0.000	14.665	155.162				2.856				2.856	0	0	71	0.000	Due to Flood pass at Pashulok Barrage
9	RAMGANGA	3x 66 = 198	PO	RO	RO		0.000	0.000	157.302								0.000	0	0	0	0.000	Unit 1 is in AM since 07.07.2024
10	KHATIMA	3x 13.8 =41.40	RO	RO	RO		0.000	4.348	56.132								0.000	0	0	69	0.000	
11	PATHRI	3x6.8=20.4	RO	RO	RO		0.000	1.781	37.635								0.000	0.0			0.000	
12	MOHD. PUR	3x 3.1 =9.30	RO	RO	RO		0.000	0.734	13.978								0.000	0.0			0.000	
13	GALOGI	3X1+0.5 = 3.5	0.006	PO	0.000	0.013	0.019	0.080	1.331			0.001					0.001	1.1			0.003	Unit 2 is in CM since 10.05.2024 Due to Flushing & Choking
14	DUNAO	2x.75=1.5	0.006	0.001			0.006	0.033	0.32								0.000	0.7			0.002	
15	PILANG GAD	2x1.125=2.25	0.005	0.004			0.009	0.053	2.730								0.000	1.3			0.000	
16	URGAM	2x1.5=3.00	RO	RO			0.000	0.106	3.605								0.000	0.0			0.000	
17	KALIGANGA-I	2x2=4.00	0.028	0.024			0.052	0.429	3.631								0.000	3.6			0.011	
18	VYASI	2x60=120	1.285	0.567			1.852	8.566	32.441								0.000	120			1.852	
19	KALIGANGA-II	2x2.25=4.5	0.037	0.017			0.054	0.386	4.989								0.000	3.3			0.010	
20	SURINGAD-II	2x2.5=5	RO	RO			0.000	0.000	0.071								0.000	0.0			0.000	
21	MADHYAMAHESHWAR	3x5=15	0.007	RO	RO		0.007	0.096	0.131								0.000	3.0			0.006	
TOTAL			1440.60				20.115	141.250	1504.394	0.019	0.000	0.001	3.091	0.304	0.000	3.414	903.00				6.416	

AM - Annual Maintenance, CM-Capital Maintenance, PO - Planned Outage, RO - Reserve Outage, FO - Forced Outage, RMU - Renovation, Modernization and Upgradation, T & C-Testing & Commissioning

Distributed to:-
 Chairman /Secretary(Energy) Govt of Uttarakhand.
 MD UJVNL/MD UPCL
 Director(Operation) /Director(Project)/Director(Finance)/ Director(HR)

Dy. General Manager (Technical)