

Daily Generation Report of 05 October - 2024

Reporting Date 06 October - 2024

SL NO	Name Of Power Station	CAPACITY (MW)	GENERATION OF THE DAY (MU)					Cumulative Gen. of the month till date (MU)	Cumulative Gen. in FY till date (MU)	LOSS OF GENERATION ACCORDING TO WATER AVAILABILITY w.r.t. MACHINE CAPACITY (MU)							Declared Capacity (MW)/ Peak Load	PAF of the Day	Av PAF of the month	Generation in M/E Peaking hrs (MU)	Remarks
			Unit-1	Unit-2	Unit-3	Unit-4	Total			B/D of Equipment	System Condition & Grid Failure	Flushing & choking / High Head Loss	Flood Pass/ High PPM	Planned Outage	Unusual & Other Reasons	Total					
1	CHIBRO	4x60=240	0.432	1.067	0.705	0.337	2.541	14.221	576.782							0.000	195	82	82	0.636	
2	KHODRI	4x 30 = 120	0.544	0.416	0.138	0.144	1.241	6.959	273.593							0.000	87	73	74	0.282	
3	DHAKRANI	3x11.25=33.75	RMU	0.217	0.246		0.463	2.300	66.720					0.192		0.192	19	55	55	0.109	Unit 1 is in RMU since 16.02.2024
4	DHALIPUR	3x17 = 51	0.399	0.355	0.396		1.150	5.919	148.037							0.000	50	99	100	0.208	
5	KULHAL	3x 10= 30	0.233	0.228	0.234		0.695	3.491	88.843							0.000	30	101	101	0.150	
6	TILOTH (MB-I)	3x30=90	0.626	0.815	0.815		2.256	11.279	339.306							0.000	94	105	105	2.256	
7	DHARASU (MB-II)	4x 76 = 304	1.348	1.493	0.411	1.430	4.682	27.419	1019.069							0.000	289	96	96	1.151	
8	CHILLA	4x 36 = 144	0.711	0.712	0.704	0.585	2.712	14.332	381.320							0.000	125	88	88	0.375	
9	RAMGANGA	3x 66 = 198	RO	PO	PO		0.000	0.000	157.302							0.000	0	0	0	0.000	Unit 2 is in AM since 21.08.2024, Unit 3 is in AM since 29.08.2024
10	KHATIMA	3x 13.8 =41.40	0.357	RO	0.347		0.704	3.140	111.932							0.000	30	73	68	0.179	
11	VYASI	2x60=120	0.215	1.161			1.376	7.590	238.894							0.000	120			1.376	
12	PATHRI	3x6.8=20.4	0.126	0.119	0.100		0.345	1.541	62.768	0.002						0.002	16.6			0.063	Due to Buchholz relay operated in T/F of Unit 1
13	MOHD. PUR	3x 3.1 =9.30	0.049	0.058	0.058		0.165	0.704	24.739							0.000	7.2			0.034	
14	GALOGI	3X1+0.5 = 3.5	0.006	RO	0.011	0.020	0.037	0.187	3.921							0.000	1.7			0.005	
15	DUNAO	2x.75=1.5	0.006	0.008			0.014	0.069	1.40							0.000	0.8			0.004	
16	PILANG GAD	2x1.125=2.25	RO	0.011			0.011	0.053	3.434							0.000	0.6			0.004	
17	URGAM	2x1.5=3.00	RO	RO			0.000	0.022	3.854							0.000	0.0			0.000	
18	KALIGANGA-I	2x2=4.00	0.029	0.024			0.053	0.310	8.057							0.000	4.0			0.021	
19	KALIGANGA-II	2x2.25=4.5	0.022	RO			0.022	0.151	8.049							0.000	2.3			0.010	
20	SURINGAD-II	2x2.5=5	RO	RO			0.000	0.000	0.071							0.000	0.0			0.000	
21	MADHYAMAHESHWAR	3x5=15	0.003	0.112	0.025		0.140	0.603	8.084							0.000	10.0			0.030	
TOTAL							18.609	100.288	3526.178	0.002	0.000	0.000	0.000	0.192	0.000	0.194	1081.65			6.894	

AM - Annual Maintenance, CM-Capital Maintenance, PO - Planned Outage, RO - Reserve Outage, FO - Forced Outage, RMU - Renovation, Modernization and Upgradation, T & C-Testing & Commissioning

Distributed to:-  
 Chairman /Secretary(Energy) Govt of Uttarakhand.  
 MD UJVNL/MD UPCL  
 Director(Operation) /Director(Project)/Director(Finance)/ Director(HR)

Dy. General Manager (Technical)