

Daily Generation Report of 24 July - 2024

Reporting Date 25 July - 2024

SL NO	Name Of Power Station	CAPACITY (MW)	GENERATION OF THE DAY (MU)					Cumulative Gen. of the month till date (MU)	Cumulative Gen. in FY till date (MU)	LOSS OF GENERATION ACCORDING TO WATER AVAILABILITY w.r.t. MACHINE CAPACITY (MU)							Declared Capacity (MW)/ Peak Load	PAF of the Day	Av PAF of the month	Generation in M/E Peaking hrs (MU)	Remarks
			Unit-1	Unit-2	Unit-3	Unit-4	Total			B/D of Equipment	System Condition & Grid Failure	Flushing & choking / High Head Loss	Flood Pass/ High PPM	Planned Outage	Unusual & Other Reasons	Total					
1	CHIBRO	4x60=240	0.161	1.174	1.151	0.945	3.432	76.841	252.099							0.000	195	82	82	0.647	
2	KHODRI	4x 30 = 120	0.467	0.558	0.139	0.504	1.667	37.197	126.162							0.000	87	73	74	0.286	
3	DHAKRANI	3x11.25=33.75	RMU	0.221	0.240		0.460	10.195	36.479					0.202		0.202	19	57	56	0.115	Unit 1 is in RMU since 16.02.2024
4	DHALIPUR	3x17 = 51	0.404	0.388	0.400		1.191	22.412	68.338							0.000	49	97	87	0.215	
5	KULHAL	3x 10= 30	0.195	0.194	0.182		0.570	13.603	42.668	0.014		0.136				0.150	30	101	96	0.150	Due to Roto E/F in Unit 3 and Flushing & Choking
6	TILOTH (MB-I)	3x30=90	0.692	0.776	0.777		2.245	51.346	192.320							0.000	94	105	105	2.245	
7	DHARASU (MB-II)	4x 76 = 304	0.580	1.829	1.820	1.807	6.036	156.739	575.357	0.632						0.632	290	96	96	0.860	Due to Rotor Pole problem in Unit 1
8	CHILLA	4x 36 = 144	0.773	0.812	0.526	0.724	2.835	57.064	197.561	0.185						0.185	125	88	82	0.375	Due to Excitation problem in Unit 3
9	RAMGANGA	3x 66 = 198	PO	RO	RO		0.000	0.000	157.302							0.000	0	0	0	0.000	Unit 1 is in AM since 07.07.2024
10	KHATIMA	3x 13.8 =41.40	0.117	0.267	0.288		0.672	8.757	60.541	0.014						0.014	29	71	42	0.164	Due to Tripping of Unit 2 & Unit 3
11	VYASI	2x60=120	0.584	0.880			1.464	25.301	49.176							0.000	120			1.464	
12	PATHRI	3x6.8=20.4	0.122	FO	0.139		0.261	7.386	43.240	0.120		0.017				0.137	13.6			0.065	Due to Thrust cooler problem in Unit 2 & Heavy Choking
13	MOHD. PUR	3x 3.1 =9.30	0.047	0.050	0.046		0.143	2.816	16.060			0.009				0.009	7.1			0.033	Due to Heavy Choking
14	GALOGI	3X1+0.5 = 3.5	0.006	PO	RO	0.015	0.021	0.389	1.640		0.001	0.007				0.007	1.1			0.003	Unit 2 is in CM since 10.05.2024 Due to Flushing & Choking and Grid disturbance
15	DUNAO	2x.75=1.5	0.001	0.010			0.011	0.197	0.49							0.000	0.7			0.003	
16	PILANG GAD	2x1.125=2.25	0.005	0.003			0.008	0.252	2.930							0.000	1.7			0.002	
17	URGAM	2x1.5=3.00	RO	RO			0.000	0.329	3.828							0.000	0.0			0.000	
18	KALIGANGA-I	2x2=4.00	0.029	0.025			0.055	1.439	4.642							0.000	3.6			0.013	
19	KALIGANGA-II	2x2.25=4.5	0.027	0.001			0.028	1.319	5.922							0.000	3.8			0.008	
20	SURINGAD-II	2x2.5=5	RO	RO			0.000	0.000	0.071							0.000	0.0			0.000	
21	MADHYAMAHESHWAR	3x5=15	0.071	RO	0.020		0.091	1.019	1.054							0.000	6.6			0.027	
TOTAL							21.192	474.601	1837.877	0.965	0.001	0.168	0.000	0.202	0.000	1.336	1076.20			6.676	

AM - Annual Maintenance, CM-Capital Maintenance, PO - Planned Outage, RO - Reserve Outage, FO - Forced Outage, RMU - Renovation, Modernization and Upgradation, T & C-Testing & Commissioning

Distributed to:-
 Chairman /Secretary(Energy) Govt of Uttrakhand.
 MD UJVNL/MD UPCL
 Director(Operation) /Director(Project)/Director(Finance)/ Director(HR)

Dy. General Manager (Technical)