

Daily Generation Report of 08 July - 2024

Reporting Date 09 July - 2024

SL NO	Name Of Power Station	CAPACITY (MW)	GENERATION OF THE DAY (MU)					Cumulative Gen. of the month till date (MU)	Cumulative Gen. in FY till date (MU)	LOSS OF GENERATION ACCORDING TO WATER AVAILABILITY w.r.t. MACHINE CAPACITY (MU)							Declared Capacity (MW)/ Peak Load	PAF of the Day	Av PAF of the month	Generation in M/E Peaking hrs (MU)	Remarks
			Unit-1	Unit-2	Unit-3	Unit-4	Total			B/D of Equipment	System Condition & Grid Failure	Flushing & choking / High Head Loss	Flood Pass/ High PPM	Planned Outage	Unusual & Other Reasons	Total					
1	CHIBRO	4x60=240	0.896	1.137	1.121	0.933	4.087	29.375	204.633							0.000	193	81	81	0.689	
2	KHODRI	4x 30 = 120	0.555	0.529	0.348	0.528	1.960	13.853	102.818							0.000	89	75	73	0.276	
3	DHAKRANI	3x11.25=33.75	RMU	0.227	0.237		0.464	3.243	29.526					0.184		0.184	19	55	57	0.115	Unit 1 is in RMU since 16.02.2024
4	DHALIPUR	3x17 = 51	0.400	0.390	0.386		1.176	6.062	51.988							0.000	48	95	70	0.220	
5	KULHAL	3x 10= 30	0.240	0.232	0.233		0.705	4.299	33.365							0.000	29	97	91	0.150	
6	TILOTH (MB-I)	3x30=90	0.533	0.567	0.569		1.669	16.944	157.919			0.491				0.491	94	105	105	1.669	Due to Flushing at Maneri Dam
7	DHARASU (MB-II)	4x 76 = 304	1.575	1.817	1.816	1.820	7.028	53.286	471.904							0.000	294	98	98	0.883	
8	CHILLA	4x 36 = 144	0.293	0.192	0.035	0.244	0.764	15.429	155.926	0.291			1.806			2.097	114	80	72	0.285	Due to Governor problem in Unit 3 & Flood pass at Pashulok Barrage
9	RAMGANGA	3x 66 = 198	PO	RO	RO		0.000	0.000	157.302							0.000	0	0	0	0.000	Unit 1 is in AM since 07.07.2024
10	KHATIMA	3x 13.8 =41.40	RO	RO	RO		0.000	4.348	56.132							0.000	0	0	61	0.000	
11	VYASI	2x60=120	1.158	0.248			1.406	9.972	33.847							0.000	120			1.406	
12	PATHRI	3x6.8=20.4	RO	RO	RO		0.000	1.781	37.635							0.000	0.0			0.000	
13	MOHD. PUR	3x 3.1 =9.30	RO	RO	RO		0.000	0.734	13.978							0.000	0.0			0.000	
14	GALOGI	3X1+0.5 = 3.5	0.006	PO	RO	0.012	0.018	0.098	1.349							0.000	0.8			0.002	Unit 2 is in CM since 10.05.2024
15	DUNAO	2x.75=1.5	0.006	0.005			0.010	0.043	0.33							0.000	0.8			0.002	
16	PILANG GAD	2x1.125=2.25	0.007	0.006			0.013	0.065	2.743							0.000	1.4			0.001	
17	URGAM	2x1.5=3.00	RO	0.014			0.014	0.120	3.619							0.000	1.1			0.003	
18	KALIGANGA-I	2x2=4.00	0.040	0.038			0.078	0.507	3.709							0.000	4.0			0.022	
19	KALIGANGA-II	2x2.25=4.5	0.041	0.028			0.069	0.455	5.058							0.000	4.0			0.022	
20	SURINGAD-II	2x2.5=5	RO	RO			0.000	0.000	0.071							0.000	0.0			0.000	
21	MADHYAMAHESHWAR	3x5=15	0.038	RO	RO		0.038	0.135	0.170							0.000	4.0			0.005	
TOTAL							19.499	160.748	1523.855	0.291	0.000	0.491	1.806	0.184	0.000	2.772	1015.10			5.751	
AM - Annual Maintenance, CM-Capital Maintenance, PO - Planned Outage, RO - Reserve Outage, FO - Forced Outage, RMU - Renovation, Modernization and Upgradation, T & C-Testing & Commissioning																					

Distributed to:-
 Chairman /Secretary(Energy) Govt of Uttarakhand.
 MD UJVNL/MD UPCL
 Director(Operation) /Director(Project)/Director(Finance)/ Director(HR)

Dy. General Manager (Technical)