

Daily Generation Report of 26 July - 2024

Reporting Date 27 July - 2024

SL NO	Name Of Power Station	CAPACITY (MW)	GENERATION OF THE DAY (MU)					Cumulative Gen. of the month till date (MU)	Cumulative Gen. in FY till date (MU)	LOSS OF GENERATION ACCORDING TO WATER AVAILABILITY w.r.t. MACHINE CAPACITY (MU)							Declared Capacity (MW)/ Peak Load	PAF of the Day	Av PAF of the month	Generation in M/E Peaking hrs (MU)	Remarks	
			Unit-1	Unit-2	Unit-3	Unit-4	Total			B/D of Equipment	System Condition & Grid Failure	Flushing & choking / High Head Loss	Flood Pass/ High PPM	Planned Outage	Unusual & Other Reasons	Total						
1	CHIBRO	4x60=240	1.161	1.183	1.147	0.788	4.279	84.730	259.988								0.000	196	83	82	1.332	
2	KHODRI	4x 30 = 120	0.560	0.536	0.401	0.529	2.026	40.968	129.933								0.000	90	76	74	0.268	
3	DHAKRANI	3x11.25=33.75	RMU	0.184	0.189		0.372	11.035	37.319				0.101	0.216			0.317	19	57	56	0.115	Unit 1 is in RMU since 16.02.2024 Due to Flood Pass at Dakpathar barrage
4	DHALIPUR	3x17 = 51	0.316	0.303	0.318		0.937	24.552	70.478	0.004			0.232				0.236	49	97	87	0.210	Due to GT pressure release Valve of Unit 2 & Flood Pass at Dakpathar barrage
5	KULHAL	3x 10= 30	0.191	0.232	0.198		0.621	14.830	43.895				0.091				0.091	30	101	97	0.150	Due to Flood Pass at Dakpathar barrage
6	TILOTH (MB-I)	3x30=90	0.152	0.198	0.198		0.548	53.986	194.961			0.469	1.143				1.612	94	105	105	0.548	Due to Flushing & Choking and High PPM
7	DHARASU (MB-II)	4x 76 = 304	0.498	1.003	1.031	1.016	3.548	166.854	585.472	0.179			2.887				3.066	282	94	96	0.842	Due to Governor DC supply fail of Unit 1 & Unit 4 and High PPM
8	CHILLA	4x 36 = 144	0.275	0.270	0.244	0.233	1.022	61.122	201.619				1.879				1.879	125	88	83	0.380	Due to High PPM
9	RAMGANGA	3x 66 = 198	PO	RO	RO		0.000	0.000	157.302								0.000	0	0	0	0.000	Unit 1 is in AM since 07.07.2024
10	KHATIMA	3x 13.8 =41.40	0.226	0.219	0.178		0.623	10.044	61.828								0.000	24	59	44	0.142	
11	VYASI	2x60=120	1.319	1.333			2.652	29.743	53.618								0.000	120			2.652	
12	PATHRI	3x6.8=20.4	0.098	FO	0.105		0.204	7.867	43.721	0.064							0.064	13.6			0.065	Due to Thrust cooler problem in Unit 2
13	MOHD. PUR	3x 3.1 =9.30	0.039	0.040	0.040		0.120	3.079	16.323								0.000	7.1			0.034	
14	GALOGI	3X1+0.5 = 3.5	0.006	PO	RO	0.010	0.016	0.430	1.680			0.015					0.015	1.5			0.005	Unit 2 is in CM since 10.05.2024 Due to Flushing & Choking
15	DUNAO	2x.75=1.5	0.010	0.005			0.015	0.223	0.51								0.000	1.0			0.004	
16	PILANG GAD	2x1.125=2.25	RO	RO			0.000	0.252	2.930								0.000	0.0			0.000	
17	URGAM	2x1.5=3.00	RO	RO			0.000	0.329	3.828								0.000	0.0			0.000	
18	KALIGANGA-I	2x2=4.00	0.029	0.027			0.055	1.548	4.750								0.000	3.6			0.010	
19	KALIGANGA-II	2x2.25=4.5	0.023	0.022			0.045	1.402	6.005								0.000	4.3			0.008	
20	SURINGAD-II	2x2.5=5	RO	RO			0.000	0.000	0.071								0.000	0.0			0.000	
21	MADHYAMAHESHWAR	3x5=15	0.002	RO	RO		0.002	1.060	1.096								0.000	2.6			0.000	
TOTAL							17.085	514.053	1877.329	0.247	0.000	0.484	6.333	0.216	0.000	7.281	1062.70				6.764	

AM - Annual Maintenance, CM-Capital Maintenance, PO - Planned Outage, RO - Reserve Outage, FO - Forced Outage, RMU - Renovation, Modernization and Upgradation, T & C-Testing & Commissioning

Distributed to:-
 Chairman /Secretary(Energy) Govt of Uttrakhand.
 MD UJVNL/MD UPCL
 Director(Operation) /Director(Project)/Director(Finance)/ Director(HR)

Dy. General Manager (Technical)