

Daily Generation Report of 25 July - 2024

Reporting Date 26 July - 2024

SL NO	Name Of Power Station	CAPACITY (MW)	GENERATION OF THE DAY (MU)					Cumulative Gen. of the month till date (MU)	Cumulative Gen. in FY till date (MU)	LOSS OF GENERATION ACCORDING TO WATER AVAILABILITY w.r.t. MACHINE CAPACITY (MU)							Declared Capacity (MW)/ Peak Load	PAF of the Day	Av PAF of the month	Generation in M/E Peaking hrs (MU)	Remarks
			Unit-1	Unit-2	Unit-3	Unit-4	Total			B/D of Equipment	System Condition & Grid Failure	Flushing & choking / High Head Loss	Flood Pass/ High PPM	Planned Outage	Unusual & Other Reasons	Total					
1	CHIBRO	4x60=240	0.450	1.208	1.193	0.760	3.611	80.451	255.709							0.000	196	83	82	0.646	
2	KHODRI	4x 30 = 120	0.580	0.433	0.524	0.208	1.745	38.942	127.907							0.000	89	75	74	0.286	
3	DHAKRANI	3x11.25=33.75	RMU	0.227	0.241		0.468	10.663	36.946					0.202		0.202	19	57	56	0.112	Unit 1 is in RMU since 16.02.2024
4	DHALIPUR	3x17 = 51	0.407	0.393	0.403		1.203	23.615	69.541							0.000	49	97	87	0.218	
5	KULHAL	3x 10= 30	0.239	0.239	0.129		0.606	14.209	43.274	0.110						0.110	30	101	96	0.150	Due to Rotor E/F in Unit 3
6	TILOTH (MB-I)	3x30=90	0.531	0.781	0.781		2.093	53.438	194.413	0.067						0.067	94	105	105	2.093	Due to leakage from top cover balancing pipe of Unit 1
7	DHARASU (MB-II)	4x 76 = 304	1.035	1.850	1.838	1.844	6.567	163.306	581.924	0.157						0.157	282	94	96	0.840	Due to TGB gap setting problem in Unit 1
8	CHILLA	4x 36 = 144	0.771	0.826	0.724	0.715	3.036	60.100	200.597							0.000	126	88	82	0.371	
9	RAMGANGA	3x 66 = 198	PO	RO	RO		0.000	0.000	157.302							0.000	0	0	0	0.000	Unit 1 is in AM since 07.07.2024
10	KHATIMA	3x 13.8 =41.40	0.319	0.078	0.267		0.664	9.421	61.205		0.011					0.011	29	71	43	0.163	Due to Grid disturbance
11	VYASI	2x60=120	1.393	0.397			1.790	27.091	50.966							0.000	120			1.790	
12	PATHRI	3x6.8=20.4	0.121	FO	0.156		0.277	7.663	43.517	0.139						0.139	13.6			0.066	Due to Thrust cooler problem in Unit 2 & Cooling water flow low in Unit 1
13	MOHD. PUR	3x 3.1 =9.30	0.046	0.048	0.049		0.144	2.960	16.204			0.018				0.018	7.5			0.035	Due to Heavy Choking
14	GALOGI	3X1+0.5 = 3.5	0.009	PO	RO	0.015	0.024	0.414	1.665		0.002	0.007				0.008	1.5			0.005	Unit 2 is in CM since 10.05.2024 Due to Flushing & Choking and Grid disturbance
15	DUNAO	2x.75=1.5	0.007	0.004			0.011	0.208	0.50							0.000	0.6			0.003	
16	PILANG GAD	2x1.125=2.25	RO	RO			0.000	0.252	2.930							0.000	0.0			0.000	
17	URGAM	2x1.5=3.00	RO	RO			0.000	0.329	3.828							0.000	0.0			0.000	
18	KALIGANGA-I	2x2=4.00	0.028	0.025			0.053	1.492	4.695							0.000	3.6			0.017	
19	KALIGANGA-II	2x2.25=4.5	0.028	0.009			0.037	1.356	5.960							0.000	4.4			0.017	
20	SURINGAD-II	2x2.5=5	RO	RO			0.000	0.000	0.071							0.000	0.0			0.000	
21	MADHYAMAHESHWAR	3x5=15	0.039	RO	RO		0.039	1.058	1.093							0.000	5.0			0.014	
TOTAL		1440.60					22.367	496.968	1860.244	0.474	0.013	0.024	0.000	0.202	0.000	0.712	1070.20			6.825	

AM - Annual Maintenance, CM-Capital Maintenance, PO - Planned Outage, RO - Reserve Outage, FO - Forced Outage, RMU - Renovation, Modernization and Upgradation, T & C-Testing & Commissioning

Distributed to:-
 Chairman /Secretary(Energy) Govt of Uttarakhand.
 MD UJVNL/MD UPCL
 Director(Operation) /Director(Project)/Director(Finance)/ Director(HR)

Dy. General Manager (Technical)