

Daily Generation Report of 05 July - 2024

Reporting Date 06 July - 2024

SL NO	Name Of Power Station	CAPACITY (MW)	GENERATION OF THE DAY (MU)					Cumulative Gen. of the month till date (MU)	Cumulative Gen. in FY till date (MU)	LOSS OF GENERATION ACCORDING TO WATER AVAILABILITY w.r.t. MACHINE CAPACITY (MU)							Declared Capacity (MW)/ Peak Load	PAF of the Day	Av PAF of the month	Generation in M/E Peaking hrs (MU)	Remarks
			Unit-1	Unit-2	Unit-3	Unit-4	Total			B/D of Equipment	System Condition & Grid Failure	Flushing & choking / High Head Loss	Flood Pass/ High PPM	Planned Outage	Unusual & Other Reasons	Total					
1	CHIBRO	4x60=240	1.177	1.205	1.155	1.072	4.608	16.775	192.033							0.000	196	83	81	0.628	
2	KHODRI	4x 30 = 120	0.546	0.509	0.474	0.518	2.048	8.080	97.046							0.000	86	72	73	0.340	
3	DHAKRANI	3x11.25=33.75	RMU	0.215	0.239		0.454	2.218	28.501					0.192		0.192	20	58	58	0.115	Unit 1 is in RMU since 16.02.2024
4	DHALIPUR	3x17 = 51	0.378	PO	0.383		0.761	3.739	49.665					0.372		0.372	31	61	62	0.215	Due to Changing GT of Unit 2 since 27.06.2024
5	KULHAL	3x 10= 30	0.232	0.230	0.206		0.668	2.720	31.785							0.000	28	94	88	0.150	
6	TILOTH (MB-I)	3x30=90	0.670	0.748	0.747		2.165	10.836	151.811							0.000	94	105	105	2.165	
7	DHARASU (MB-II)	4x 76 = 304	1.561	1.837	1.801	1.826	7.025	32.557	451.175							0.000	294	98	98	0.885	
8	CHILLA	4x 36 = 144	0.736	0.277	0.714	0.701	2.428	13.211	153.708	0.349						0.349	123	86	86	0.351	Due to Governor fault in Unit 2
9	RAMGANGA	3x 66 = 198	RO	RO	RO		0.000	0.000	157.302							0.000	0	0	0	0.000	
10	KHATIMA	3x 13.8 =41.40	0.276	0.264	0.276		0.816	3.948	55.732							0.000	36	88	83	0.220	
11	PATHRI	3x6.8=20.4	0.067	0.092	0.099		0.258	1.565	37.419		0.011	0.022				0.033	17.8			0.065	Due to Heavy Choking and Grid disturbance
12	MOHD. PUR	3x 3.1 =9.30	0.049	0.029	0.047		0.124	0.614	13.858			0.020				0.020	7.7			0.032	Due to Heavy Choking
13	GALOGI	3X1+0.5 = 3.5	0.008	PO	0.001	0.008	0.016	0.042	1.293			0.003				0.003	1.1			0.003	Unit 2 is in CM since 10.05.2024 Due to Flushing & Choking
14	DUNAO	2x.75=1.5	0.002	0.002			0.003	0.026	0.32							0.000	0.6			0.001	
15	PILANG GAD	2x1.125=2.25	0.006	RO			0.006	0.041	2.718							0.000	1.3			0.001	
16	URGAM	2x1.5=3.00	0.013	0.011			0.024	0.106	3.605							0.000	2.3			0.011	
17	KALIGANGA-I	2x2=4.00	0.028	0.029			0.057	0.366	3.568							0.000	4.0			0.022	
18	VYASI	2x60=120	0.325	1.248			1.573	3.820	27.695							0.000	120			1.110	
19	KALIGANGA-II	2x2.25=4.5	0.033	0.022			0.055	0.311	4.914							0.000	3.5			0.011	
20	SURINGAD-II	2x2.5=5	RO	RO			0.000	0.000	0.071							0.000	0.0			0.000	
21	MADHYAMAHESHWAR	3x5=15	0.013	RO	RO		0.013	0.089	0.124							0.000	4.0			0.012	
TOTAL		1440.60					23.102	101.064	1464.216	0.349	0.011	0.045	0.000	0.564	0.000	0.969	1069.30			6.337	

AM - Annual Maintenance, CM-Capital Maintenance, PO - Planned Outage, RO - Reserve Outage, FO - Forced Outage, RMU - Renovation, Modernization and Upgradation, T & C-Testing & Commissioning

Distributed to:-
 Chairman/Secretary(Energy) Govt of Uttarakhand.
 MD UJVNL/MD UPCL
 Director(Operation) /Director(Project)/Director(Finance)/ Director(HR)

Dy. General Manager (Technical)