

Daily Generation Report of 12 July - 2024

Reporting Date 13 July - 2024

SL NO	Name Of Power Station	CAPACITY (MW)	GENERATION OF THE DAY (MU)					Cumulative Gen. of the month till date (MU)	Cumulative Gen. in FY till date (MU)	LOSS OF GENERATION ACCORDING TO WATER AVAILABILITY w.r.t. MACHINE CAPACITY (MU)							Declared Capacity (MW)/ Peak Load	PAF of the Day	Av PAF of the month	Generation in M/E Peaking hrs (MU)	Remarks
			Unit-1	Unit-2	Unit-3	Unit-4	Total			B/D of Equipment	System Condition & Grid Failure	Flushing & choking / High Head Loss	Flood Pass/ High PPM	Planned Outage	Unusual & Other Reasons	Total					
1	CHIBRO	4x60=240	0.679	1.094	0.284	0.711	2.769	42.441	217.700							0.000	195	82	82	0.594	
2	KHODRI	4x 30 = 120	0.381	0.350	0.362	0.307	1.401	20.284	109.249							0.000	90	76	74	0.264	
3	DHAKRANI	3x11.25=33.75	RMU	0.205	0.219		0.424	5.020	31.304					0.127		0.127	19	55	57	0.115	Unit 1 is in RMU since 16.02.2024
4	DHALIPUR	3x17 = 51	0.385	0.227	0.372		0.984	10.361	56.287	0.005						0.005	48	95	78	0.210	OPU problem in unit 1
5	KULHAL	3x 10= 30	0.199	0.199	0.208		0.606	6.828	35.893							0.000	30	99	94	0.150	
6	TILOTH (MB-I)	3x30=90	0.518	0.761	0.762		2.042	25.711	166.686	0.118						0.118	95	106	105	2.042	Leakage frome Tope cover of Unit 1
7	DHARASU (MB-II)	4x 76 = 304	1.511	1.837	1.809	1.836	6.993	81.335	499.953							0.000	292	97	98	0.875	
8	CHILLA	4x 36 = 144	0.756	0.819	0.713	0.729	3.017	27.528	168.025							0.000	125	88	77	0.375	
9	RAMGANGA	3x 66 = 198	PO	RO	RO		0.000	0.000	157.302							0.000	0	0	0	0.000	Unit 1 is in AM since 07.07.2024
10	KHATIMA	3x 13.8 =41.40	RO	RO	RO		0.000	4.665	56.449							0.000	0	0	44	0.000	
11	VYASI	2x60=120	0.213	0.610			0.823	13.666	37.541							0.000	120			0.823	
12	PATHRI	3x6.8=20.4	0.147	0.154	0.146		0.447	2.981	38.835							0.000	20.4			0.065	
13	MOHD. PUR	3x 3.1 =9.30	0.053	0.053	0.056		0.162	1.163	14.407			0.003				0.003	7.2			0.033	Due to Heavy Choking
14	GALOGI	3X1+0.5 = 3.5	0.000	PO	RO	0.019	0.019	0.168	1.419				0.001			0.001	0.8			0.002	Unit 2 is in CM since 10.05.2024 Due to Flood Pass
15	DUNAO	2x.75=1.5	0.005	0.007			0.011	0.093	0.38							0.000	0.5			0.004	
16	PILANG GAD	2x1.125=2.25	0.007	0.005			0.012	0.136	2.814							0.000	1.5			0.006	
17	URGAM	2x1.5=3.00	RO	RO			0.000	0.185	3.683							0.000	0.0			0.000	
18	KALIGANGA-I	2x2=4.00	0.032	0.025			0.058	0.777	3.979							0.000	4.0			0.018	
19	KALIGANGA-II	2x2.25=4.5	0.042	0.035			0.077	0.720	5.323							0.000	4.3			0.021	
20	SURINGAD-II	2x2.5=5	RO	RO			0.000	0.000	0.071							0.000	0.0			0.000	
21	MADHYAMAHESHWAR	3x5=15	0.052	RO	RO		0.052	0.363	0.399							0.000	5.0			0.017	
TOTAL		1440.60					19.896	244.424	1607.700	0.123	0.000	0.003	0.001	0.127	0.000	0.255	1056.10			5.614	

AM - Annual Maintenance, CM-Capital Maintenance, PO - Planned Outage, RO - Reserve Outage, FO - Forced Outage, RMU - Renovation, Modernization and Upgradation, T & C-Testing & Commissioning

Distributed to:-
 Chairman /Secretary(Energy) Govt of Uttrakhand.
 MD UJVNL/MD UPCL
 Director(Operation) /Director(Project)/Director(Finance)/ Director(HR)

Dy. General Manager (Technical)