

Daily Generation Report of 09 July - 2024

Reporting Date 10 July - 2024

SL NO	Name Of Power Station	CAPACITY (MW)	GENERATION OF THE DAY (MU)					Cumulative Gen. of the month till date (MU)	Cumulative Gen. in FY till date (MU)	LOSS OF GENERATION ACCORDING TO WATER AVAILABILITY w.r.t. MACHINE CAPACITY (MU)							Declared Capacity (MW)/ Peak Load	PAF of the Day	Av PAF of the month	Generation in M/E Peaking hrs (MU)	Remarks
			Unit-1	Unit-2	Unit-3	Unit-4	Total			B/D of Equipment	System Condition & Grid Failure	Flushing & choking / High Head Loss	Flood Pass/ High PPM	Planned Outage	Unusual & Other Reasons	Total					
1	CHIBRO	4x60=240	1.136	1.194	1.050	0.668	4.048	33.423	208.682							0.000	195	82	82	0.592	
2	KHODRI	4x 30 = 120	0.429	0.545	0.388	0.549	1.911	15.764	104.729							0.000	88	74	74	0.286	
3	DHAKRANI	3x11.25=33.75	RMU	0.228	0.235		0.463	3.706	29.989					0.185		0.185	19	57	57	0.120	Unit 1 is in RMU since 16.02.2024
4	DHALIPUR	3x17 = 51	0.393	0.384	0.384		1.162	7.224	53.150							0.000	48	95	73	0.218	
5	KULHAL	3x 10= 30	0.238	0.231	0.238		0.707	5.006	34.071							0.000	29	97	92	0.150	
6	TILOTH (MB-I)	3x30=90	0.700	0.765	0.766		2.231	19.175	160.150							0.000	94	105	105	2.231	
7	DHARASU (MB-II)	4x 76 = 304	1.572	1.834	1.811	1.825	7.042	60.328	478.946							0.000	294	98	98	0.885	
8	CHILLA	4x 36 = 144	0.763	0.805	0.723	0.731	3.022	18.451	158.948							0.000	125	88	74	0.750	
9	RAMGANGA	3x 66 = 198	PO	RO	RO		0.000	0.000	157.302							0.000	0	0	0	0.000	Unit 1 is in AM since 07.07.2024
10	KHATIMA	3x 13.8 =41.40	RO	RO	0.032		0.032	4.380	56.164							0.000	0	0	54	0.000	
11	VYASI	2x60=120	1.005	0.182			1.187	11.159	35.034							0.000	120			1.187	
12	PATHRI	3x6.8=20.4	0.020	0.026	0.022		0.068	1.849	37.703							0.000	15.6			0.020	
13	MOHD. PUR	3x 3.1 =9.30	RO	RO	RO		0.000	0.734	13.978							0.000	0.0			0.000	
14	GALOGI	3X1+0.5 = 3.5	0.004	PO	RO	0.013	0.017	0.116	1.366							0.000	0.8			0.002	Unit 2 is in CM since 10.05.2024
15	DUNAO	2x.75=1.5	0.007	0.004			0.011	0.054	0.34							0.000	0.7			0.004	
16	PILANG GAD	2x1.125=2.25	0.010	0.008			0.018	0.083	2.761							0.000	1.4			0.006	
17	URGAM	2x1.5=3.00	0.007	0.011			0.018	0.138	3.637							0.000	2.2			0.007	
18	KALIGANGA-I	2x2=4.00	0.039	0.036			0.075	0.582	3.784							0.000	4.0			0.022	
19	KALIGANGA-II	2x2.25=4.5	0.038	0.025			0.064	0.519	5.122							0.000	4.3			0.022	
20	SURINGAD-II	2x2.5=5	RO	RO			0.000	0.000	0.071							0.000	0.0			0.000	
21	MADHYAMAHESHWAR	3x5=15	0.058	RO	RO		0.058	0.193	0.228							0.000	5.0			0.009	
TOTAL		1440.60					22.135	182.883	1545.932	0.000	0.000	0.000	0.000	0.185	0.000	0.185	1045.50			6.510	

AM - Annual Maintenance, CM-Capital Maintenance, PO - Planned Outage, RO - Reserve Outage, FO - Forced Outage, RMU - Renovation, Modernization and Upgradation, T & C-Testing & Commissioning

Distributed to:-  
 Chairman /Secretary(Energy) Govt of Uttrakhand.  
 MD UJVNL/MD UPCL  
 Director(Operation) /Director(Project)/Director(Finance)/ Director(HR)

Dy. General Manager (Technical)