

Daily Generation Report of 16 October - 2024

Reporting Date 17 October - 2024

SL NO	Name Of Power Station	CAPACITY (MW)	GENERATION OF THE DAY (MU)					Cumulative Gen. of the month till date (MU)	Cumulative Gen. in FY till date (MU)	LOSS OF GENERATION ACCORDING TO WATER AVAILABILITY w.r.t. MACHINE CAPACITY (MU)							Declared Capacity (MW)/ Peak Load	PAF of the Day	Av PAF of the month	Generation in M/E Peaking hrs (MU)	Remarks	
			Unit-1	Unit-2	Unit-3	Unit-4	Total			B/D of Equipment	System Condition & Grid Failure	Flushing & choking / High Head Loss	Flood Pass/ High PPM	Planned Outage	Unusual & Other Reasons	Total						
1	CHIBRO	4x60=240	0.401	0.754	PO	0.645	1.799	37.137	599.698							0.000	160	67	74	0.522	Unit 3 is in AM since 07.10.2024	
2	KHODRI	4x 30 = 120	0.477	0.261	0.165	PO	0.903	18.572	285.206							0.000	78	66	69	0.231	Unit 4 is in AM since 07.10.2024	
3	DHAKRANI	3x11.25=33.75	RMU	0.163	0.221		0.384	7.046	71.466					0.043		0.043	19	55	55	0.104	Unit 1 is in RMU since 16.02.2024	
4	DHALIPUR	3x17 = 51	0.377	0.254	0.128		0.759	16.089	158.207		0.005					0.005	50	99	99	0.185	Due to Heavy Jerk Unit 1 tripped	
5	KULHAL	3x 10= 30	0.058	0.204	0.206		0.468	9.725	95.076							0.000	30	101	101	0.150		
6	TILOTH (MB-I)	3x30=90	0.399	0.572	0.378		1.349	29.735	357.762							0.000	94	105	105	1.349		
7	DHARASU (MB-II)	4x 76 = 304	0.224	1.229	0.326	0.568	2.347	60.766	1052.416							0.000	242	80	92	0.722		
8	CHILLA	4x 36 = 144	0.575	0.575	0.456	RO	1.606	36.217	403.205							0.000	70	49	74	0.281		
9	RAMGANGA	3x 66 = 198	RO	RO	PO		0.000	0.000	157.302							0.000	0	0	0	0.000	Unit 3 is in AM since 29.08.2024	
10	KHATIMA	3x 13.8 =41.40	0.343	0.334	RO		0.677	10.217	119.009							0.000	29	71	69	0.171		
11	VYASI	2x60=120	0.550	0.312			0.862	18.733	250.037							0.000	120			0.862		
12	PATHRI	3x6.8=20.4	PO	PO	PO		0.000	3.983	65.210							0.000	0.0			0.000	Unit 1 & Unit 2 is in AM since 13.10.2024 Unit 3 is in CM since 13.10.2024	
13	MOHD. PUR	3x 3.1 =9.30	RO	PO	PO		0.000	1.788	25.823							0.000	0.0			0.000	Canal closure since 12.10.2025 Unit 2 & Unit 3 is in AM since 14.10.2024	
14	GALOGI	3X1+0.5 = 3.5	0.001	0.002	0.007	0.015	0.024	0.559	4.293		0.011					0.011	1.7			0.005	Due to Grid disturbance	
15	DUNAO	2x.75=1.5	0.005	0.008			0.013	0.208	1.54							0.000	0.9			0.004		
16	PILANG GAD	2x1.125=2.25	RO	0.017			0.017	0.192	3.573							0.000	0.7			0.004		
17	URGAM	2x1.5=3.00	RO	RO			0.000	0.022	3.854							0.000	0.0			0.000		
18	KALIGANGA-I	2x2=4.00	0.032	RO			0.032	0.719	8.466							0.000	2.0			0.012		
19	KALIGANGA-II	2x2.25=4.5	0.044	0.022			0.065	0.675	8.574							0.000	4.5			0.025		
20	SURINGAD-II	2x2.5=5	RO	RO			0.000	0.000	0.071							0.000	0.0			0.000		
21	MADHYAMAHESHWAR	3x5=15	RO	0.120	RO		0.120	1.842	9.324							0.000	5.0			0.030		
TOTAL							11.425	254.226	3680.115	0.000	0.016	0.000	0.000	0.043	0.000	0.059	906.27				4.656	

AM - Annual Maintenance, CM-Capital Maintenance, PO - Planned Outage, RO - Reserve Outage, FO - Forced Outage, RMU - Renovation, Modernization and Upgradation, T & C-Testing & Commissioning

Distributed to:-  
 Chairman /Secretary(Energy) Govt of Uttrakhand.  
 MD UJVNL/MD UPCL  
 Director(Operation) /Director(Project)/Director(Finance)/ Director(HR)

Dy. General Manager (Technical)