

**Daily Generation Report of 14 May - 2023**

**Reporting Date 15 May - 2023**

SL NO	Name Of Power Station	CAPACITY (MW)	GENERATION OF THE DAY (MU)					Cumulative Gen. of the month till date (MU)	Cumulative Gen. in FY till date (MU)	LOSS OF GENERATION ACCORDING TO WATER AVAILABILITY w.r.t. MACHINE CAPACITY (MU)							Declared Capacity (MW)/ Peak Load	PAF of the Day	Av PAF of the month	Generation in M/E Peaking hrs (MU)	Remarks
			Unit-1	Unit-2	Unit-3	Unit-4	Total			B/D of Equipment	System Condition & Grid Failure	Flushing & choking / High Head Loss	Flood Pass/ High PPM	Planned Outage	Unusual & Other Reasons	Total					
1	CHIBRO	4x60=240	0.638	0.572	PO	1.099	2.310	30.595	81.028							0.000	158	67	67	0.525	Unit 3 is in CM since 07.02.2023
2	KHODRI	4x 30 = 120	0.424	0.308	0.163	0.293	1.188	15.860	41.591							0.000	77	65	65	0.249	
3	DHAKRANI	3x11.25=33.75	RO	RO	RO		0.000	0.000	7.735						0.480	0.480	0	0	0	0.000	Due to Power channel Closure due to Civil work since 26.04.2023
4	DHALIPUR	3x17 = 51	PO	PO	RMU		0.000	0.000	0.000						0.769	0.769	0	0	0	0.000	Unit 3 is in RMU since 28.11.2022 Unit 1 & Unit 2 is in PO due to RMU work of Unit 3 since 20.03.2023 Due to Power channel closure at DKP Barrage since 26.04.2023
5	KULHAL	3x 10= 30	PO	0.024	RO		0.024	0.372	8.857						0.490	0.490	7	23	23	0.024	Unit 1 is in CM since 06.02.2023 Due to Power channel closure at DKP Barrage since 26.04.2023
6	TILOTH (MB-I)	3x30=90	0.673	0.673	0.135		1.481	15.667	41.327							0.000	95	106	99	0.351	
7	DHARASU (MB-II)	4x 76 = 304	1.260	0.970	0.234	0.323	2.787	32.152	84.270							0.000	257	85	79	0.772	
8	CHILLA	4x 36 = 144	0.715	PO	0.643	0.628	1.986	27.900	78.101							0.000	92	65	65	0.277	Unit 2 is in CM since 21.02.2023
9	RAMGANGA	3x 66 = 198	RO	RO	RO		0.000	20.116	48.990							0.000	0	0	37	0.000	
10	KHATIMA	3x 13.8 =41.40	0.243	RO	0.267		0.510	7.410	17.996							0.000	20	49	63	0.120	
11	PATHRI	3x6.8=20.4	0.142	0.148	0.147		0.437	5.274	14.318							0.000	20.2			0.118	
12	MOHD. PUR	3x 3.1 =9.30	0.051	0.051	0.054		0.156	2.493	6.434							0.000	8.1			0.034	
13	GALOGI	3X1+0.5 = 3.5	RO	RO	PO	0.017	0.017	0.239	0.692							0.000	0.7			0.002	Unit 3 is in AM since 04.04.2023
14	DUNAO	2x.75=1.5	0.004	0.000			0.005	0.113	0.333							0.000	0.3			0.002	
15	PILANG GAD	2x1.125=2.25	0.022	0.021			0.043	0.600	1.438							0.000	2.0			0.012	
16	URGAM	2x1.5=3.00	PO	PO			0.000	0.000	0.000							0.000	0.0			0.000	Plant Closure due to Electrical work
17	KALIGANGA-I	2x2=4.00	RO	0.027			0.027	0.408	1.013							0.000	1.7			0.007	
18	VYASI	2x60=120	0.181	0.274			0.455	7.745	20.880							0.000	120			0.361	
19	KALIGANGA-II	2x2.25=4.5	PO	0.020			0.020	0.573	1.585							0.000	2.0			0.006	
TOTAL		1420.60					11.445	167.516	456.588	0.000	0.000	0.000	0.000	0.000	1.739	1.739	860.52			2.859	

AM - Annual Maintenance, CM-Capital Maintenance, PO - Planned Outage, RO - Reserve Outage, FO - Forced Outage, RMU - Renovation, Modernization and Upgradation, T & C-Testing & Commissioning

Distributed to:-  
 Chairman /Secretary(Energy) Govt of Ultrakhand.  
 MD UJVNL/MD UPCL  
 Director(Operation) /Director(Project)/Director(Finance)/ Director(HR)

Dy. General Manager (Technical)