

Daily Generation Report of 17 October - 2024

Reporting Date 18 October - 2024

SL NO	Name Of Power Station	CAPACITY (MW)	GENERATION OF THE DAY (MU)					Cumulative Gen. of the month till date (MU)	Cumulative Gen. in FY till date (MU)	LOSS OF GENERATION ACCORDING TO WATER AVAILABILITY w.r.t. MACHINE CAPACITY (MU)							Declared Capacity (MW)/ Peak Load	PAF of the Day	Av PAF of the month	Generation in M/E Peaking hrs (MU)	Remarks
			Unit-1	Unit-2	Unit-3	Unit-4	Total			B/D of Equipment	System Condition & Grid Failure	Flushing & choking / High Head Loss	Flood Pass/ High PPM	Planned Outage	Unusual & Other Reasons	Total					
1	CHIBRO	4x60=240	0.392	0.757	PO	0.538	1.687	38.824	601.385							0.000	160	67	74	0.530	Unit 3 is in AM since 07.10.2024
2	KHODRI	4x 30 = 120	0.340	0.276	0.237	PO	0.854	19.426	286.060							0.000	78	66	69	0.240	Unit 4 is in AM since 07.10.2024
3	DHAKRANI	3x11.25=33.75	RMU	0.211	0.174		0.385	7.431	71.851					0.037		0.037	19	55	55	0.105	Unit 1 is in RMU since 16.02.2024
4	DHALIPUR	3x17 = 51	0.395	0.120	0.258		0.774	16.863	158.981							0.000	50	99	99	0.185	
5	KULHAL	3x 10= 30	0.073	0.203	0.205		0.482	10.206	95.558							0.000	30	101	101	0.150	
6	TILOTH (MB-I)	3x30=90	0.142	0.538	0.538		1.218	30.953	358.980							0.000	94	105	105	1.218	
7	DHARASU (MB-II)	4x 76 = 304	PO	1.202	0.312	0.701	2.215	62.981	1054.631							0.000	230	76	92	0.694	Unit 1 is in AM since 16.10.2024
8	CHILLA	4x 36 = 144	0.655	0.611	0.236	RO	1.502	37.719	404.707							0.000	74	52	72	0.282	
9	RAMGANGA	3x 66 = 198	RO	RO	PO		0.000	0.000	157.302							0.000	0	0	0	0.000	Unit 3 is in AM since 29.08.2024
10	KHATIMA	3x 13.8 =41.40	0.319	0.338	RO		0.657	10.874	119.666							0.000	28	68	69	0.168	
11	VYASI	2x60=120	0.655	0.213			0.868	19.601	250.905							0.000	120			0.868	
12	PATHRI	3x6.8=20.4	PO	PO	PO		0.000	3.983	65.210							0.000	0.0			0.000	Unit 1 & Unit 2 is in AM since 13.10.2024 Unit 3 is in CM since 13.10.2024
13	MOHD. PUR	3x 3.1 =9.30	RO	PO	PO		0.000	1.788	25.823							0.000	0.0			0.000	Canal closure since 12.10.2025 Unit 2 & Unit 3 is in AM since 14.10.2024
14	GALOGI	3X1+0.5 = 3.5	0.002	0.000	0.008	0.017	0.028	0.587	4.321		0.009					0.009	1.7			0.005	Due to Grid disturbance
15	DUNAO	2x.75=1.5	0.006	0.007			0.013	0.220	1.56							0.000	0.8			0.004	
16	PILANG GAD	2x1.125=2.25	RO	0.016			0.016	0.207	3.588							0.000	0.9			0.003	
17	URGAM	2x1.5=3.00	RO	RO			0.000	0.022	3.854							0.000	0.0			0.000	
18	KALIGANGA-I	2x2=4.00	0.025	RO			0.025	0.743	8.491							0.000	2.0			0.010	
19	KALIGANGA-II	2x2.25=4.5	0.040	0.021			0.062	0.737	8.635							0.000	4.5			0.020	
20	SURINGAD-II	2x2.5=5	RO	RO			0.000	0.000	0.071							0.000	0.0			0.000	
21	MADHYAMAHESHWAR	3x5=15	RO	0.114	RO		0.114	1.956	9.437							0.000	5.0			0.030	
TOTAL							10.897	265.122	3691.012	0.000	0.009	0.000	0.000	0.037	0.000	0.046	897.41			4.511	

AM - Annual Maintenance, CM-Capital Maintenance, PO - Planned Outage, RO - Reserve Outage, FO - Forced Outage, RMU - Renovation, Modernization and Upgradation, T & C-Testing & Commissioning

Distributed to:-
 Chairman /Secretary(Energy) Govt of Uttarakhand.
 MD UJVNL/MD UPCL
 Director(Operation) /Director(Project)/Director(Finance)/ Director(HR)

Dy. General Manager (Technical)