

Daily Generation Report of 01 October - 2024

Reporting Date 02 October - 2024

SL NO	Name Of Power Station	CAPACITY (MW)	GENERATION OF THE DAY (MU)					Cumulative Gen. of the month till date (MU)	Cumulative Gen. in FY till date (MU)	LOSS OF GENERATION ACCORDING TO WATER AVAILABILITY w.r.t. MACHINE CAPACITY (MU)						Declared Capacity (MW)/ Peak Load	PAF of the Day	Av PAF of the month	Generation in M/E Peaking hrs (MU)	Remarks	
			Unit-1	Unit-2	Unit-3	Unit-4	Total			B/D of Equipment	System Condition & Grid Failure	Flushing & choking / High Head Loss	Flood Pass/ High PPM	Planned Outage	Unusual & Other Reasons						Total
1	CHIBRO	4x60=240	0.463	1.132	1.116	0.448	3.160	3.160	565.721							0.000	195	82	82	0.688	
2	KHODRI	4x 30 = 120	0.569	0.563	0.171	0.226	1.529	1.529	268.164							0.000	88	74	74	0.286	
3	DHAKRANI	3x11.25=33.75	RMU	0.217	0.241		0.459	0.459	64.879					0.192		0.192	19	55	55	0.110	Unit 1 is in RMU since 16.02.2024
4	DHALIPUR	3x17 = 51	0.403	0.397	0.403		1.203	1.203	143.321							0.000	51	100	100	0.205	
5	KULHAL	3x 10= 30	0.237	0.232	0.239		0.709	0.709	86.060			0.011				0.011	30	101	101	0.150	Due to TRC Level High
6	TILOTH (MB-I)	3x30=90	0.625	0.815	0.815		2.256	2.256	330.283							0.000	94	105	105	2.256	
7	DHARASU (MB-II)	4x 76 = 304	1.334	1.588	1.562	1.552	6.036	6.036	997.686							0.000	289	96	96	0.868	
8	CHILLA	4x 36 = 144	0.786	0.820	0.716	0.665	2.988	2.988	369.976							0.000	126	88	88	0.375	
9	RAMGANGA	3x 66 = 198	RO	PO	PO		0.000	0.000	157.302							0.000	0	0	0	0.000	Unit 2 is in AM since 21.08.2024, Unit 3 is in AM since 29.08.2024
10	KHATIMA	3x 13.8 =41.40	0.265	0.288	RO		0.553	0.553	109.345							0.000	25	61	61	0.142	
11	VYASI	2x60=120	0.516	1.212			1.728	1.728	233.032							0.000	121			1.728	
12	PATHRI	3x6.8=20.4	0.145	0.137	RO		0.282	0.282	61.508							0.000	13.6			0.061	
13	MOHD. PUR	3x 3.1 =9.30	0.034	0.032	0.066		0.133	0.133	24.168							0.000	5.6			0.030	
14	GALOGI	3X1+0.5 = 3.5	0.006	0.001	0.011	0.020	0.038	0.038	3.773							0.000	1.7			0.005	
15	DUNAO	2x.75=1.5	0.005	0.007			0.012	0.012	1.35							0.000	0.8			0.004	
16	PILANG GAD	2x1.125=2.25	RO	0.011			0.011	0.011	3.392							0.000	0.7			0.004	
17	URGAM	2x1.5=3.00	RO	0.011			0.011	0.011	3.843							0.000	0.8			0.002	
18	KALIGANGA-I	2x2=4.00	0.039	0.040			0.079	0.079	7.826							0.000	4.0			0.023	
19	KALIGANGA-II	2x2.25=4.5	0.032	RO			0.032	0.032	7.930							0.000	2.3			0.013	
20	SURINGAD-II	2x2.5=5	RO	RO			0.000	0.000	0.071							0.000	0.0			0.000	
21	MADHYAMAHESHWAR	3x5=15	RO	0.043	0.077		0.120	0.120	7.601							0.000	5.0			0.030	
TOTAL		1440.60					21.336	21.336	3447.226	0.000	0.000	0.011	0.000	0.192	0.000	0.203	1071.26			6.980	

AM - Annual Maintenance, CM-Capital Maintenance, PO - Planned Outage, RO - Reserve Outage, FO - Forced Outage, RMU - Renovation, Modernization and Upgradation, T & C-Testing & Commissioning

Distributed to:-  
 Chairman /Secretary(Energy) Govt of Uttarakhand.  
 MD UJVNL/MD UPCL  
 Director(Operation) /Director(Project)/Director(Finance)/ Director(HR)

Dy. General Manager (Technical)