

Daily Generation Report of 04 July - 2024

Reporting Date 05 July - 2024

SL NO	Name Of Power Station	CAPACITY (MW)	GENERATION OF THE DAY (MU)					Cumulative Gen. of the month till date (MU)	Cumulative Gen. in FY till date (MU)	LOSS OF GENERATION ACCORDING TO WATER AVAILABILITY w.r.t. MACHINE CAPACITY (MU)							Declared Capacity (MW)/ Peak Load	PAF of the Day	Av PAF of the month	Generation in M/E Peaking hrs (MU)	Remarks
			Unit-1	Unit-2	Unit-3	Unit-4	Total			B/D of Equipment	System Condition & Grid Failure	Flushing & choking / High Head Loss	Flood Pass/ High PPM	Planned Outage	Unusual & Other Reasons	Total					
1	CHIBRO	4x60=240	1.026	1.216	0.932	0.160	3.334	12.167	187.425							0.000	190	80	80	0.636	
2	KHODRI	4x 30 = 120	0.603	0.127	0.304	0.590	1.624	6.032	94.998							0.000	85	72	73	0.276	
3	DHAKRANI	3x11.25=33.75	RMU	0.216	0.248		0.464	1.764	28.047					0.186		0.186	20	58	58	0.110	Unit 1 is in RMU since 16.02.2024
4	DHALIPUR	3x17 = 51	0.377	PO	0.386		0.764	2.978	48.904					0.298		0.298	31	61	62	0.210	Due to Changing GT of Unit 2 since 27.06.2024
5	KULHAL	3x 10= 30	0.241	0.240	0.028		0.509	2.052	31.117	0.154						0.154	27	91	87	0.150	Due to oil leakage from Generator Transformer of Unit 3
6	TILOTH (MB-I)	3x30=90	0.705	0.488	0.771		1.964	8.671	149.646	0.196						0.196	94	105	105	1.964	Due to attending of leakage from top cover balancing pipe of Unit 2
7	DHARASU (MB-II)	4x 76 = 304	1.647	1.780	1.788	1.808	7.023	25.532	444.150							0.000	294	98	98	0.882	
8	CHILLA	4x 36 = 144	0.581	0.447	0.561	0.499	2.088	10.783	151.280	0.139		0.514				0.653	120	84	86	0.351	Due to Governor fault in Unit 2 and Flushing & Choking
9	RAMGANGA	3x 66 = 198	RO	RO	RO		0.000	0.000	157.302							0.000	0	0	0	0.000	
10	KHATIMA	3x 13.8 =41.40	0.293	0.288	0.281		0.862	3.132	54.916							0.000	37	90	82	0.221	
11	PATHRI	3x6.8=20.4	0.083	0.094	0.102		0.279	1.307	37.161			0.029				0.029	19.8			0.062	Due to Heavy Choking
12	MOHD. PUR	3x 3.1 =9.30	0.034	0.038	0.029		0.101	0.490	13.734		0.007	0.030				0.037	7.6			0.031	Due to Heavy Choking and Grid disturbance
13	GALOGI	3X1+0.5 = 3.5	0.003	PO	0.000	0.014	0.017	0.026	1.277			0.001				0.001	1.1			0.003	Unit 2 is in CM since 10.05.2024 Due to Flushing & Choking
14	DUNAO	2x.75=1.5	0.001	0.000			0.001	0.022	0.31							0.000	0.6			0.000	
15	PILANG GAD	2x1.125=2.25	0.004	0.004			0.008	0.035	2.712							0.000	1.3			0.000	
16	URGAM	2x1.5=3.00	0.029	0.007			0.036	0.081	3.580							0.000	2.3			0.011	
17	KALIGANGA-I	2x2=4.00	0.036	0.031			0.068	0.309	3.511							0.000	4.0			0.022	
18	VYASI	2x60=120	0.887	0.223			1.110	2.247	26.122							0.000	120			1.110	
19	KALIGANGA-II	2x2.25=4.5	0.029	0.009			0.038	0.256	4.859							0.000	3.5			0.011	
20	SURINGAD-II	2x2.5=5	RO	RO			0.000	0.000	0.071							0.000	0.0			0.000	
21	MADHYAMAHESHWAR	3x5=15	0.051	RO	RO		0.051	0.076	0.111							0.000	4.0			0.012	
TOTAL		1440.60					20.339	77.961	1441.126	0.489	0.007	0.575	0.000	0.484	0.000	1.555	1061.20			6.063	

AM - Annual Maintenance, CM-Capital Maintenance, PO - Planned Outage, RO - Reserve Outage, FO - Forced Outage, RMU - Renovation, Modernization and Upgradation, T & C-Testing & Commissioning

Distributed to:-  
 Chairman/Secretary(Energy) Govt of Uttarakhand.  
 MD UJVNL/MD UPCL  
 Director(Operation) /Director(Project)/Director(Finance)/ Director(HR)

Dy. General Manager (Technical)