Daily Generation Report of 14 January - 2023

Reporting Date 15 January - 2023

SL NO	Name Of Power Station	CAPACITY (MW)	GENERATION OF THE DAY (MU)					Cumulative Gen. of the month till date (MU)	Cumulative Gen. in FY till date (MU)	LOSS OF GENERATION ACCORDING TO WATER AVAILIBILITY w.r.t. MACHINE CAPACITY (MU)							Declared Capacity (MW)/ Peak Load	PAF of the Day	Av PAF of the month	Generation in M/E Peaking hrs (MU)	Remarks
			Unit-1	Unit-2	Unit-3	Unit-4	Total			B/D of Equipment	System Condition & Grid Failure	Flushing & choking / High Head Loss	Flood Pass/ High PPM	Planned Outage	Unusual & Other Reasons	Total					
1	CHIBRO	4x60=240	PO	0.540	0.174	0.419	**1.133**	14.036	757.563							**0.000**	156	66	65	0.509	Unit 1 is in AM since 12.01.2023
2	KHODRI	4x 30 = 120	0.225	PO	0.250	0.083	**0.559**	7.063	362.370							**0.000**	75	63	63	0.242	Unt 2 is in AM since 11.01.2023
3	DHAKRANI	3x11.25=33.75	PO	0.086	0.144		**0.230**	2.796	120.570							**0.000**	18	54	54	0.110	Unit 1 is in AM since 09.12.2022
4	DHALIPUR	3x17 = 51	0.247	0.150	RMU		**0.397**	4.773	178.655							**0.000**	32	63	63	0.180	Unit 3 is in RMU since 28.11.2022
5	KULHAL	3x 10= 30	0.182	PO	0.098		**0.280**	3.408	134.410							**0.000**	20	67	67	0.080	Unt 2 is in AM since 21.12.2022
6	TILOTH (MB-I)	3x30=90	0.105	0.640	PO		**0.745**	4.727	351.541							**0.000**	68	76	38	0.213	Unit 3 is in AM since 08.01.2023
7	DHARASU (MB-II)	4x 76 = 304	PO	0.576	0.194	0.429	**1.199**	18.916	1195.054							**0.000**	190	63	70	0.560	Unit 1 is in AM since 26.11.2022
8	CHILLA	4x 36 = 144	PO	0.679	0.662	0.685	**2.026**	28.801	667.796							**0.000**	89	62	62	0.543	Unit 1 is in AM since 20.12.2022
9	RAMGANGA	3x 66 = 198	0.816	1.017	1.036		**2.869**	40.009	297.580							**0.000**	125	64	62	2.869	
10	KHATIMA	3x 13.8 =41.40	0.261	PO	0.267		**0.528**	7.660	197.303							**0.000**	22	54	63	0.132	Unit 2 is in AM since 02.01.2023
11	PATHRI	3x6.8=20.4	0.102	0.108	0.104		**0.314**	4.765	94.603		0.016					**0.016**	15.6			0.075	Due to Grid disturbance
12	MOHD. PUR	3x 3.1 =9.30	0.062	0.055	0.056		**0.173**	2.034	40.599		0.008					**0.008**	8.1			0.040	Due to Grid disturbance
13	GALOGI	3X1+0.5 = 3.5	0.007	PO	0.011	FO	**0.018**	0.282	6.761							**0.000**	0.8			0.002	Unit 2 is in AM since 19.05.2022 Due Excitation problem in unit 4
14	DUNAO	2x.75=1.5	0.005	0.004			**0.009**	0.134	2.685							**0.000**	0.5			0.003	
15	PILANG GAD	2x1.125=2.25	RO	0.022			**0.022**	0.433	7.161							**0.000**	1.1			0.006	
16	URGAM	2x1.5=3.00	0.024	0.028			**0.052**	0.661	9.224							**0.000**	2.2			0.013	
17	KALIGANGA-I	2x2=4.00	PO	0.026			**0.026**	0.355	14.113							**0.000**	1.2			0.007	
18	VYASI	2x60=120	PO	0.364			**0.364**	4.808	329.365							**0.000**	60			0.364	Unit 1 is in AM since 30.12.2022
19	KALIGANGA-II	2x2.25=4.5	RO	0.044			**0.044**	0.612	16.651							**0.000**	2.0			0.012	
	TOTAL	1420.60					**10.987**	**146.273**	**4784.003**	**0.000**	**0.024**	**0.000**	**0.000**	**0.000**	**0.000**	**0.024**	**886.46**			**5.959**	

AM - Annual Maintenance, CM-Capital Maintenance, PO - Planned Outage, RO - Reserve Outage, FO - Forced Outage, RMU - Renovation, Modernization and Upgradation, T & C-Testing & Commissioning

Distributed to:- **Chairman /Secretary(Energy) Govt of Uttrakhand.**
MD UJVNL/MD UPCL
Director(Operation) /Director(Project)/Director(Finance)/ Director(HR)

Dy. General Manager (Technical)