

Daily Generation Report of 10 October - 2024

Reporting Date 11 October - 2024

SL NO	Name Of Power Station	CAPACITY (MW)	GENERATION OF THE DAY (MU)					Cumulative Gen. of the month till date (MU)	Cumulative Gen. in FY till date (MU)	LOSS OF GENERATION ACCORDING TO WATER AVAILABILITY w.r.t. MACHINE CAPACITY (MU)							Declared Capacity (MW)/ Peak Load	PAF of the Day	Av PAF of the month	Generation in M/E Peaking hrs (MU)	Remarks
			Unit-1	Unit-2	Unit-3	Unit-4	Total			B/D of Equipment	System Condition & Grid Failure	Flushing & choking / High Head Loss	Flood Pass/ High PPM	Planned Outage	Unusual & Other Reasons	Total					
1	CHIBRO	4x60=240	0.620	0.514	PO	0.952	2.086	25.581	588.142							0.000	160	67	78	0.528	Unit 3 is in AM since 07.10.2024
2	KHODRI	4x 30 = 120	0.615	0.358	0.095	PO	1.068	12.711	279.345							0.000	77	65	71	0.262	Unit 4 is in AM since 07.10.2024
3	DHAKRANI	3x11.25=33.75	RMU	0.220	0.240		0.460	4.554	68.974					0.088		0.088	19	55	55	0.105	Unit 1 is in RMU since 16.02.2024
4	DHALIPUR	3x17 = 51	0.389	0.378	0.214		0.981	11.126	153.244							0.000	50	99	99	0.196	
5	KULHAL	3x 10= 30	0.227	0.227	0.146		0.601	6.604	91.956							0.000	30	101	101	0.150	
6	TILOTH (MB-I)	3x30=90	0.518	0.563	0.565		1.646	21.115	349.142							0.000	94	105	105	1.951	
7	DHARASU (MB-II)	4x 76 = 304	1.322	1.443	0.248	0.244	3.257	45.946	1037.596							0.000	280	93	95	0.842	
8	CHILLA	4x 36 = 144	0.674	0.701	0.681	0.136	2.192	25.870	392.858							0.000	106	74	83	0.362	
9	RAMGANGA	3x 66 = 198	RO	RO	PO		0.000	0.000	157.302							0.000	0	0	0	0.000	Unit 3 is in AM since 29.08.2024
10	KHATIMA	3x 13.8 =41.40	0.323	0.304	RO		0.627	6.658	115.450							0.000	28	68	71	0.180	
11	VYASI	2x60=120	0.747	0.248			0.995	13.340	244.644							0.000	120			0.995	
12	PATHRI	3x6.8=20.4	0.123	0.119	0.113		0.355	3.325	64.551		0.010					0.010	16.6			0.065	Grid disturbance
13	MOHD. PUR	3x 3.1 =9.30	0.042	0.044	0.059		0.145	1.485	25.520							0.000	6.9			0.034	
14	GALOGI	3X1+0.5 = 3.5	0.007	0.001	0.011	0.016	0.035	0.365	4.099							0.000	1.7			0.005	
15	DUNAO	2x.75=1.5	0.008	0.006			0.014	0.138	1.47							0.000	0.8			0.005	
16	PILANG GAD	2x1.125=2.25	RO	0.015			0.015	0.123	3.504							0.000	0.7			0.004	
17	URGAM	2x1.5=3.00	RO	RO			0.000	0.022	3.854							0.000	0.0			0.000	
18	KALIGANGA-I	2x2=4.00	0.037	RO			0.037	0.531	8.278							0.000	2.0			0.012	
19	KALIGANGA-II	2x2.25=4.5	0.037	0.013			0.050	0.322	8.221							0.000	4.5			0.024	
20	SURINGAD-II	2x2.5=5	RO	RO			0.000	0.000	0.071							0.000	0.0			0.000	
21	MADHYAMAHESHWAR	3x5=15	RO	0.114	RO		0.114	1.145	8.626							0.000	5.0			0.030	
TOTAL							14.679	180.961	3606.850	0.000	0.010	0.000	0.000	0.088	0.000	0.098	1001.66			5.749	

AM - Annual Maintenance, CM-Capital Maintenance, PO - Planned Outage, RO - Reserve Outage, FO - Forced Outage, RMU - Renovation, Modernization and Upgradation, T & C-Testing & Commissioning

Distributed to:-
 Chairman /Secretary(Energy) Govt of Uttarakhand.
 MD UJVNL/MD UPCL
 Director(Operation) /Director(Project)/Director(Finance)/ Director(HR)

Dy. General Manager (Technical)