

Daily Generation Report of 12 October - 2024

Reporting Date 13 October - 2024

SL NO	Name Of Power Station	CAPACITY (MW)	GENERATION OF THE DAY (MU)					Cumulative Gen. of the month till date (MU)	Cumulative Gen. in FY till date (MU)	LOSS OF GENERATION ACCORDING TO WATER AVAILABILITY w.r.t. MACHINE CAPACITY (MU)							Declared Capacity (MW)/ Peak Load	PAF of the Day	Av PAF of the month	Generation in M/E Peaking hrs (MU)	Remarks
			Unit-1	Unit-2	Unit-3	Unit-4	Total			B/D of Equipment	System Condition & Grid Failure	Flushing & choking / High Head Loss	Flood Pass/ High PPM	Planned Outage	Unusual & Other Reasons	Total					
1	CHIBRO	4x60=240	0.304	0.882	PO	0.720	1.906	29.669	592.230							0.000	160	67	76	0.523	Unit 3 is in AM since 07.10.2024
2	KHODRI	4x 30 = 120	0.492	0.314	0.158	PO	0.964	14.783	281.418							0.000	77	65	70	0.240	Unit 4 is in AM since 07.10.2024
3	DHAKRANI	3x11.25=33.75	RMU	0.220	0.174		0.394	5.405	69.825					0.070		0.070	19	55	55	0.105	Unit 1 is in RMU since 16.02.2024
4	DHALIPUR	3x17 = 51	0.314	0.223	0.310		0.847	12.888	155.006							0.000	50	99	99	0.196	
5	KULHAL	3x 10= 30	0.218	0.154	0.143		0.516	7.689	93.040							0.000	30	101	101	0.150	
6	TILOTH (MB-I)	3x30=90	0.509	0.546	0.549		1.605	24.212	352.239							0.000	94	105	105	1.951	
7	DHARASU (MB-II)	4x 76 = 304	1.079	1.198	0.245	0.237	2.759	51.518	1043.168							0.000	272	90	94	0.819	
8	CHILLA	4x 36 = 144	0.657	0.463	0.650	RO	1.769	29.611	396.599							0.000	80	56	79	0.282	
9	RAMGANGA	3x 66 = 198	RO	RO	PO		0.000	0.000	157.302							0.000	0	0	0	0.000	Unit 3 is in AM since 29.08.2024
10	KHATIMA	3x 13.8 =41.40	0.323	0.242	RO		0.565	7.711	116.503							0.000	25	61	69	0.180	
11	VYASI	2x60=120	0.284	0.633			0.917	15.122	246.426							0.000	120			0.917	
12	PATHRI	3x6.8=20.4	0.111	0.087	0.103		0.301	3.983	65.210							0.000	14.5			0.065	
13	MOHD. PUR	3x 3.1 =9.30	0.045	0.041	0.054		0.140	1.769	25.804							0.000	6.7			0.034	
14	GALOGI	3X1+0.5 = 3.5	RO	0.003	0.009	0.020	0.031	0.429	4.164		0.002					0.002	1.7			0.005	Grid disturbance
15	DUNAO	2x.75=1.5	0.004	0.006			0.009	0.159	1.49							0.000	0.7			0.003	
16	PILANG GAD	2x1.125=2.25	RO	0.015			0.015	0.152	3.533							0.000	0.7			0.039	
17	URGAM	2x1.5=3.00	RO	RO			0.000	0.022	3.854							0.000	0.0			0.000	
18	KALIGANGA-I	2x2=4.00	0.030	RO			0.030	0.595	8.343							0.000	2.0			0.012	
19	KALIGANGA-II	2x2.25=4.5	0.041	0.007			0.047	0.427	8.325							0.000	4.5			0.018	
20	SURINGAD-II	2x2.5=5	RO	RO			0.000	0.000	0.071							0.000	0.0			0.000	
21	MADHYAMAHESHWAR	3x5=15	RO	0.118	RO		0.118	1.384	8.865							0.000	5.0			0.030	
TOTAL							12.932	207.529	3633.419	0.000	0.002	0.000	0.000	0.070	0.000	0.072	962.21			5.569	

AM - Annual Maintenance, CM-Capital Maintenance, PO - Planned Outage, RO - Reserve Outage, FO - Forced Outage, RMU - Renovation, Modernization and Upgradation, T & C-Testing & Commissioning

Distributed to:-  
 Chairman /Secretary(Energy) Govt of Uttarakhand.  
 MD UJVNL/MD UPCL  
 Director(Operation) /Director(Project)/Director(Finance)/ Director(HR)

Dy. General Manager (Technical)