

Daily Generation Report of 06 July - 2024

Reporting Date 07 July - 2024

SL NO	Name Of Power Station	CAPACITY (MW)	GENERATION OF THE DAY (MU)					Cumulative Gen. of the month till date (MU)	Cumulative Gen. in FY till date (MU)	LOSS OF GENERATION ACCORDING TO WATER AVAILABILITY w.r.t. MACHINE CAPACITY (MU)							Declared Capacity (MW)/ Peak Load	PAF of the Day	Av PAF of the month	Generation in M/E Peaking hrs (MU)	Remarks	
			Unit-1	Unit-2	Unit-3	Unit-4	Total			B/D of Equipment	System Condition & Grid Failure	Flushing & choking / High Head Loss	Flood Pass/ High PPM	Planned Outage	Unusual & Other Reasons	Total						
1	CHIBRO	4x60=240	0.928	0.954	0.917	0.954	3.753	20.529	195.787				0.687				0.687	198	84	81	0.673	Due to Flood pass at Ichari Dam
2	KHODRI	4x 30 = 120	0.426	0.407	0.431	0.402	1.666	9.746	98.711				0.311				0.311	89	75	73	0.289	Due to Flood pass at Ichari Dam
3	DHAKRANI	3x11.25=33.75	RMU	0.062	0.074		0.136	2.354	28.637				0.320	0.192			0.512	18	54	57	0.112	Unit 1 is in RMU since 16.02.2024 Due to Flood pass at Dakpathar barrage
4	DHALIPUR	3x17 = 51	0.120	PO	0.119		0.239	3.978	49.904				0.516	0.383			0.899	30	59	62	0.211	Due to Changing GT of Unit 2 since 27.06.2024 Due to Flood pass at Dakpathar barrage
5	KULHAL	3x 10= 30	0.092	0.083	0.075		0.251	2.971	32.036				0.427				0.427	28	94	89	0.150	Due to Flood pass at Dakpathar barrage
6	TILOTH (MB-I)	3x30=90	0.704	0.765	0.765		2.234	13.070	154.045								0.000	94	105	105	2.234	
7	DHARASU (MB-II)	4x 76 = 304	1.590	1.492	1.775	1.797	6.654	39.211	457.829	0.312							0.312	294	98	98	0.882	Due to TGB gap setting problem in Unit 2
8	CHILLA	4x 36 = 144	0.499	FO	0.473	0.482	1.454	14.665	155.162	0.436				0.983			1.419	92	65	83	0.310	Due to Governor fault in Unit 2 & Flood pass at Pashulok Barrage
9	RAMGANGA	3x 66 = 198	RO	RO	RO		0.000	0.000	157.302								0.000	0	0	0	0.000	
10	KHATIMA	3x 13.8 =41.40	0.166	0.147	0.087		0.400	4.348	56.132								0.000	29	71	81	0.160	
11	PATHRI	3x6.8=20.4	0.059	0.080	0.076		0.216	1.781	37.635				0.029				0.029	3.5			0.060	Due to Heavy Choking
12	MOHD. PUR	3x 3.1 =9.30	0.041	0.037	0.041		0.119	0.734	13.978				0.021				0.021	7.2			0.030	Due to Heavy Choking
13	GALOGI	3X1+0.5 = 3.5	0.006	PO	RO	0.013	0.019	0.061	1.312				0.005				0.005	1.1			0.003	Unit 2 is in CM since 10.05.2024 Due to Flushing & Choking
14	DUNAO	2x.75=1.5	0.001	RO			0.001	0.027	0.32								0.000	0.6			0.000	
15	PILANG GAD	2x1.125=2.25	0.003	RO			0.003	0.044	2.721								0.000	0.9			0.000	
16	URGAM	2x1.5=3.00	RO	RO			0.000	0.106	3.605								0.000	0.0			0.000	
17	KALIGANGA-I	2x2=4.00	0.011	RO			0.011	0.377	3.579								0.000	1.5			0.002	
18	VYASI	2x60=120	1.426	1.468			2.894	6.714	30.589								0.000	120			2.894	
19	KALIGANGA-II	2x2.25=4.5	0.021	RO			0.021	0.332	4.935								0.000	2.0			0.006	
20	SURINGAD-II	2x2.5=5	RO	RO			0.000	0.000	0.071								0.000	0.0			0.000	
21	MADHYAMAHESHWAR	3x5=15	RO	RO	RO		0.000	0.089	0.124								0.000	0.0			0.000	
TOTAL		1440.60					20.071	121.135	1484.287	0.748	0.000	0.055	3.244	0.575	0.000	4.622	1008.30				8.016	

AM - Annual Maintenance, CM-Capital Maintenance, PO - Planned Outage, RO - Reserve Outage, FO - Forced Outage, RMU - Renovation, Modernization and Upgradation, T & C-Testing & Commissioning

Distributed to:-
 Chairman/Secretary(Energy) Govt of Uttarakhand.
 MD UJVNL/MD UPCL
 Director(Operation) /Director(Project)/Director(Finance)/ Director(HR)

Dy. General Manager (Technical)