

Daily Generation Report of 20 July - 2024

Reporting Date 21 July - 2024

SL NO	Name Of Power Station	CAPACITY (MW)	GENERATION OF THE DAY (MU)					Cumulative Gen. of the month till date (MU)	Cumulative Gen. in FY till date (MU)	LOSS OF GENERATION ACCORDING TO WATER AVAILABILITY w.r.t. MACHINE CAPACITY (MU)							Declared Capacity (MW)/ Peak Load	PAF of the Day	Av PAF of the month	Generation in M/E Peaking hrs (MU)	Remarks
			Unit-1	Unit-2	Unit-3	Unit-4	Total			B/D of Equipment	System Condition & Grid Failure	Flushing & choking / High Head Loss	Flood Pass/ High PPM	Planned Outage	Unusual & Other Reasons	Total					
1	CHIBRO	4x60=240	1.156	1.153	0.173	0.227	2.709	62.815	238.073							0.000	195	82	82	0.641	
2	KHODRI	4x 30 = 120	0.593	0.097	0.560	0.115	1.365	30.401	119.366							0.000	88	74	74	0.289	
3	DHAKRANI	3x11.25=33.75	RMU	0.176	0.175		0.351	8.354	34.637				0.100	0.161		0.261	18	54	56	0.111	Unit 1 is in RMU since 16.02.2024 Due to Flood Pass at Dakpathar Barrage
4	DHALIPUR	3x17 = 51	0.243	0.242	0.296		0.780	17.712	63.638				0.208			0.208	48	95	85	0.212	Due to Flood Pass at Dakpathar Barrage
5	KULHAL	3x 10= 30	0.153	0.178	0.162		0.493	11.230	40.295			0.105	0.111			0.217	29	97	96	0.150	Due to Flood Pass at Dakpathar Barrage & Choking at Asan Barrage
6	TILOTH (MB-I)	3x30=90	0.693	0.777	0.777		2.247	43.613	184.588							0.000	94	105	105	2.247	
7	DHARASU (MB-II)	4x 76 = 304	1.480	1.829	1.827	1.832	6.968	134.268	552.886							0.000	290	96	97	0.877	
8	CHILLA	4x 36 = 144	0.496	0.527	0.464	0.448	1.935	50.196	190.693				1.046			1.046	123	86	81	0.368	Due to High PPM
9	RAMGANGA	3x 66 = 198	PO	RO	RO		0.000	0.000	157.302							0.000	0	0	0	0.000	Unit 1 is in AM since 07.07.2024
10	KHATIMA	3x 13.8 =41.40	0.354	RO	RO		0.354	6.566	58.350							0.000	15	37	38	0.045	
11	VYASI	2x60=120	0.747	0.387			1.134	19.803	43.678							0.000	120			1.134	
12	PATHRI	3x6.8=20.4	0.154	0.127	0.146		0.427	6.466	42.320	0.029						0.029	20.4			0.066	Due to Thrust cooler problem in Unit 2
13	MOHD. PUR	3x 3.1 =9.30	0.051	0.052	0.047		0.151	2.344	15.588							0.000	6.4			0.032	
14	GALOGI	3X1+0.5 = 3.5	0.000	PO	RO	0.013	0.014	0.297	1.548		0.0003	0.006				0.006	0.8			0.003	Unit 2 is in CM since 10.05.2024 Due to choking & Grid disturbance
15	DUNAO	2x.75=1.5	0.006	RO			0.006	0.181	0.47							0.000	0.6			0.002	
16	PILANG GAD	2x1.125=2.25	0.007	0.004			0.011	0.244	2.922							0.000	1.7			0.002	
17	URGAM	2x1.5=3.00	RO	RO			0.000	0.329	3.828							0.000	0.0			0.000	
18	KALIGANGA-I	2x2=4.00	0.024	0.019			0.043	1.181	4.383							0.000	3.8			0.009	
19	KALIGANGA-II	2x2.25=4.5	0.016	0.027			0.043	1.150	5.753							0.000	4.0			0.010	
20	SURINGAD-II	2x2.5=5	RO	RO			0.000	0.000	0.071							0.000	0.0			0.000	
21	MADHYAMAHESHWAR	3x5=15	RO	RO	RO		0.000	0.762	0.798							0.000	0.0			0.000	
TOTAL							19.029	397.912	1761.188	0.029	0.000	0.111	1.466	0.161	0.000	1.767	1057.65			6.197	

AM - Annual Maintenance, CM-Capital Maintenance, PO - Planned Outage, RO - Reserve Outage, FO - Forced Outage, RMU - Renovation, Modernization and Upgradation, T & C-Testing & Commissioning

Distributed to:-
 Chairman /Secretary(Energy) Govt of Uttrakhand.
 MD UJVNL/MD UPCL
 Director(Operation) /Director(Project)/Director(Finance)/ Director(HR)

Dy. General Manager (Technical)