

Daily Generation Report of 13 July - 2024

Reporting Date 14 July - 2024

SL NO	Name Of Power Station	CAPACITY (MW)	GENERATION OF THE DAY (MU)					Cumulative Gen. of the month till date (MU)	Cumulative Gen. in FY till date (MU)	LOSS OF GENERATION ACCORDING TO WATER AVAILABILITY w.r.t. MACHINE CAPACITY (MU)							Declared Capacity (MW)/ Peak Load	PAF of the Day	Av PAF of the month	Generation in M/E Peaking hrs (MU)	Remarks
			Unit-1	Unit-2	Unit-3	Unit-4	Total			B/D of Equipment	System Condition & Grid Failure	Flushing & choking / High Head Loss	Flood Pass/ High PPM	Planned Outage	Unusual & Other Reasons	Total					
1	CHIBRO	4x60=240	0.272	0.650	0.722	0.820	2.463	44.905	220.163							0.000	195	82	82	0.674	
2	KHODRI	4x 30 = 120	0.368	0.422	0.091	0.349	1.231	21.515	110.480							0.000	90	76	74	0.274	
3	DHAKRANI	3x11.25=33.75	RMU	0.173	0.231		0.404	5.424	31.708					0.105		0.105	19	55	57	0.115	Unit 1 is in RMU since 16.02.2024
4	DHALIPUR	3x17 = 51	0.381	0.239	0.265		0.886	11.246	57.172		0.009					0.009	48	95	79	0.210	Grid disturbance
5	KULHAL	3x 10= 30	0.201	0.202	0.158		0.561	7.389	36.454							0.000	30	99	94	0.150	
6	TILOTH (MB-I)	3x30=90	0.717	0.765	0.765		2.247	27.957	168.932							0.000	95	106	105	2.247	
7	DHARASU (MB-II)	4x 76 = 304	1.475	1.842	1.825	1.830	6.972	88.307	506.925							0.000	292	97	98	0.875	
8	CHILLA	4x 36 = 144	0.761	0.817	0.706	0.728	3.012	30.540	171.037							0.000	125	88	78	0.274	
9	RAMGANGA	3x 66 = 198	PO	RO	RO		0.000	0.000	157.302							0.000	0	0	0	0.000	Unit 1 is in AM since 07.07.2024
10	KHATIMA	3x 13.8 =41.40	RO	RO	RO		0.000	4.665	56.449							0.000	0	0	40	0.000	
11	VYASI	2x60=120	0.425	0.214			0.639	14.305	38.180							0.000	120			0.639	
12	PATHRI	3x6.8=20.4	0.139	0.143	0.140		0.422	3.403	39.257							0.000	20.4			0.065	
13	MOHD. PUR	3x 3.1 =9.30	0.058	0.060	0.058		0.176	1.339	14.583							0.000	7.7			0.033	
14	GALOGI	3X1+0.5 = 3.5	RO	PO	RO	0.018	0.018	0.187	1.437			0.001				0.001	0.8			0.002	Unit 2 is in CM since 10.05.2024 Flushing & Choking
15	DUNAO	2x.75=1.5	0.006	0.006			0.012	0.105	0.40							0.000	0.5			0.003	
16	PILANG GAD	2x1.125=2.25	0.008	0.005			0.013	0.149	2.827							0.000	1.5			0.006	
17	URGAM	2x1.5=3.00	0.004	0.006			0.010	0.195	3.694							0.000	2.0			0.004	
18	KALIGANGA-I	2x2=4.00	0.044	0.044			0.088	0.865	4.067							0.000	4.0			0.024	
19	KALIGANGA-II	2x2.25=4.5	0.047	0.034			0.081	0.801	5.405							0.000	4.5			0.013	
20	SURINGAD-II	2x2.5=5	RO	RO			0.000	0.000	0.071							0.000	0.0			0.000	
21	MADHYAMAHESHWAR	3x5=15	0.016	RO	RO		0.016	0.379	0.414							0.000	5.0			0.017	
TOTAL							19.252	263.675	1626.951	0.000	0.009	0.001	0.000	0.105	0.000	0.114	1058.87			5.625	

AM - Annual Maintenance, CM-Capital Maintenance, PO - Planned Outage, RO - Reserve Outage, FO - Forced Outage, RMU - Renovation, Modernization and Upgradation, T & C-Testing & Commissioning

Distributed to:-
 Chairman /Secretary(Energy) Govt of Uttrakhand.
 MD UJVNL/MD UPCL
 Director(Operation) /Director(Project)/Director(Finance)/ Director(HR)

Dy. General Manager (Technical)