

Daily Generation Report of 10 July - 2024

Reporting Date 11 July - 2024

SL NO	Name Of Power Station	CAPACITY (MW)	GENERATION OF THE DAY (MU)					Cumulative Gen. of the month till date (MU)	Cumulative Gen. in FY till date (MU)	LOSS OF GENERATION ACCORDING TO WATER AVAILABILITY w.r.t. MACHINE CAPACITY (MU)							Declared Capacity (MW)/ Peak Load	PAF of the Day	Av PAF of the month	Generation in M/E Peaking hrs (MU)	Remarks
			Unit-1	Unit-2	Unit-3	Unit-4	Total			B/D of Equipment	System Condition & Grid Failure	Flushing & choking / High Head Loss	Flood Pass/ High PPM	Planned Outage	Unusual & Other Reasons	Total					
1	CHIBRO	4x60=240	1.032	1.194	0.741	0.274	3.241	36.664	211.923							0.000	192	81	81	0.682	
2	KHODRI	4x 30 = 120	0.597	0.216	0.219	0.579	1.611	17.375	106.340							0.000	88	74	74	0.304	
3	DHAKRANI	3x11.25=33.75	RMU	0.223	0.234		0.457	4.163	30.446					0.199		0.199	19	57	57	0.120	Unit 1 is in RMU since 16.02.2024
4	DHALIPUR	3x17 = 51	0.384	0.386	0.379		1.149	8.373	54.299							0.000	48	95	75	0.218	
5	KULHAL	3x 10= 30	0.196	0.196	0.197		0.589	5.595	34.660			0.081				0.081	30	99	93	0.150	Due to Flushing at Asan Barrage
6	TILOTH (MB-I)	3x30=90	0.717	0.765	0.765		2.247	21.421	162.396							0.000	95	106	105	2.247	
7	DHARASU (MB-II)	4x 76 = 304	1.536	1.828	1.820	1.836	7.020	67.348	485.966							0.000	294	98	98	0.881	
8	CHILLA	4x 36 = 144	0.766	0.822	0.723	0.733	3.044	21.495	161.992							0.000	126	88	75	0.378	
9	RAMGANGA	3x 66 = 198	PO	RO	RO		0.000	0.000	157.302							0.000	0	0	0	0.000	Unit 1 is in AM since 07.07.2024
10	KHATIMA	3x 13.8 =41.40	RO	0.156	0.129		0.285	4.665	56.449							0.000	15	37	52	0.045	
11	VYASI	2x60=120	0.556	0.346			0.902	12.061	35.936							0.000	120			0.902	
12	PATHRI	3x6.8=20.4	0.101	0.098	0.089		0.288	2.138	37.992			0.019				0.019	17.2			0.062	Due to heavy Choking
13	MOHD. PUR	3x 3.1 =9.30	0.039	0.043	0.045		0.128	0.861	14.105			0.007				0.007	8.1			0.032	Due to heavy Choking
14	GALOGI	3X1+0.5 = 3.5	0.002	PO	RO	0.014	0.016	0.131	1.382			0.002				0.002	0.8			0.002	Unit 2 is in CM since 10.05.2024, Grid disturbance
15	DUNAO	2x.75=1.5	0.007	0.006			0.013	0.067	0.36							0.000	0.7			0.004	
16	PILANG GAD	2x1.125=2.25	0.014	0.010			0.024	0.107	2.785							0.000	1.5			0.009	
17	URGAM	2x1.5=3.00	0.014	0.017			0.031	0.169	3.668							0.000	2.2			0.011	
18	KALIGANGA-I	2x2=4.00	0.042	0.040			0.082	0.664	3.867							0.000	4.0			0.023	
19	KALIGANGA-II	2x2.25=4.5	0.041	0.013			0.053	0.572	5.175							0.000	4.3			0.016	
20	SURINGAD-II	2x2.5=5	RO	RO			0.000	0.000	0.071							0.000	0.0			0.000	
21	MADHYAMAHESHWAR	3x5=15	0.054	RO	RO		0.054	0.247	0.282							0.000	5.0			0.009	
TOTAL		1440.60					21.233	204.117	1567.111	0.000	0.002	0.106	0.000	0.199	0.000	0.307	1069.61			6.095	
AM - Annual Maintenance, CM-Capital Maintenance, PO - Planned Outage, RO - Reserve Outage, FO - Forced Outage, RMU - Renovation, Modernization and Upgradation, T & C-Testing & Commissioning																					

Distributed to:-
 Chairman /Secretary(Energy) Govt of Uttrakhand.
 MD UJVNL/MD UPCL
 Director(Operation) /Director(Project)/Director(Finance)/ Director(HR)

Dy. General Manager (Technical)