

Daily Generation Report of 19 July - 2024

Reporting Date 20 July - 2024

SL NO	Name Of Power Station	CAPACITY (MW)	GENERATION OF THE DAY (MU)					Cumulative Gen. of the month till date (MU)	Cumulative Gen. in FY till date (MU)	LOSS OF GENERATION ACCORDING TO WATER AVAILABILITY w.r.t. MACHINE CAPACITY (MU)							Declared Capacity (MW)/ Peak Load	PAF of the Day	Av PAF of the month	Generation in M/E Peaking hrs (MU)	Remarks
			Unit-1	Unit-2	Unit-3	Unit-4	Total			B/D of Equipment	System Condition & Grid Failure	Flushing & choking / High Head Loss	Flood Pass/ High PPM	Planned Outage	Unusual & Other Reasons	Total					
1	CHIBRO	4x60=240	0.240	1.085	0.895	0.344	2.564	60.106	235.364							0.000	195	82	82	0.640	
2	KHODRI	4x 30 = 120	0.492	0.116	0.247	0.417	1.271	29.036	118.001							0.000	89	75	74	0.290	
3	DHAKRANI	3x11.25=33.75	RMU	0.228	0.223		0.451	8.003	34.286		0.006			0.148		0.154	18	54	56	0.112	Unit 1 is in RMU since 16.02.2024 Due to Grid disturbance
4	DHALIPUR	3x17 = 51	0.397	0.335	0.386		1.117	16.932	62.858							0.000	48	95	84	0.215	
5	KULHAL	3x 10= 30	0.203	0.223	0.227		0.654	10.737	39.802	0.020						0.020	29	97	96	0.150	Due to Generator problem in Unit 1
6	TILOTH (MB-I)	3x30=90	0.689	0.771	0.757		2.216	41.366	182.341							0.000	94	105	105	2.216	
7	DHARASU (MB-II)	4x 76 = 304	1.474	1.808	1.698	1.807	6.787	127.300	545.918	0.125						0.125	290	96	97	0.871	Due to DC Earthfault in Unit 3
8	CHILLA	4x 36 = 144	0.744	0.818	0.734	0.675	2.971	48.261	188.758							0.000	123	86	81	0.369	
9	RAMGANGA	3x 66 = 198	PO	RO	RO		0.000	0.000	157.302							0.000	0	0	0	0.000	Unit 1 is in AM since 07.07.2024
10	KHATIMA	3x 13.8 =41.40	0.271	RO	RO		0.271	6.212	57.996							0.000	15	37	38	0.045	
11	VYASI	2x60=120	0.213	0.695			0.908	18.669	42.544							0.000	120			0.908	
12	PATHRI	3x6.8=20.4	0.147	0.125	0.153		0.425	6.039	41.893	0.037						0.037	20.4			0.065	Due to Thrust cooler problem in Unit 2
13	MOHD. PUR	3x 3.1 =9.30	0.052	0.055	0.048		0.156	2.193	15.437							0.000	6.8			0.035	
14	GALOGI	3X1+0.5 = 3.5	0.000	PO	RO	0.014	0.014	0.284	1.535							0.000	0.8			0.002	Unit 2 is in CM since 10.05.2024
15	DUNAO	2x.75=1.5	0.007	0.006			0.013	0.175	0.47							0.000	0.7			0.004	
16	PILANG GAD	2x1.125=2.25	0.012	0.008			0.020	0.234	2.911							0.000	1.7			0.005	
17	URGAM	2x1.5=3.00	0.005	0.019			0.024	0.329	3.828							0.000	2.2			0.004	
18	KALIGANGA-I	2x2=4.00	0.004	0.003			0.008	1.138	4.341							0.000	3.0			0.000	
19	KALIGANGA-II	2x2.25=4.5	0.031	0.036			0.067	1.108	5.711							0.000	4.1			0.018	
20	SURINGAD-II	2x2.5=5	RO	RO			0.000	0.000	0.071							0.000	0.0			0.000	
21	MADHYAMAHESHWAR	3x5=15	0.032	RO	0.079		0.111	0.762	0.798							0.000	7.6			0.032	
TOTAL							20.048	378.884	1742.160	0.182	0.006	0.000	0.000	0.148	0.000	0.336	1068.25			5.980	
AM - Annual Maintenance, CM-Capital Maintenance, PO - Planned Outage, RO - Reserve Outage, FO - Forced Outage, RMU - Renovation, Modernization and Upgradation, T & C-Testing & Commissioning																					

Distributed to:-  
 Chairman /Secretary(Energy) Govt of Uttrakhand.  
 MD UJVNL/MD UPCL  
 Director(Operation) /Director(Project)/Director(Finance)/ Director(HR)

Dy. General Manager (Technical)