

Daily Generation Report of 01 July - 2024

Reporting Date 02 July - 2024

SL NO	Name Of Power Station	CAPACITY (MW)	GENERATION OF THE DAY (MU)					Cumulative Gen. of the month till date (MU)	Cumulative Gen. in FY till date (MU)	LOSS OF GENERATION ACCORDING TO WATER AVAILABILITY w.r.t. MACHINE CAPACITY (MU)							Declared Capacity (MW)/ Peak Load	PAF of the Day	Av PAF of the month	Generation in M/E Peaking hrs (MU)	Remarks
			Unit-1	Unit-2	Unit-3	Unit-4	Total			B/D of Equipment	System Condition & Grid Failure	Flushing & choking / High Head Loss	Flood Pass/ High PPM	Planned Outage	Unusual & Other Reasons	Total					
1	CHIBRO	4x60=240	1.192	0.283	1.180	0.174	2.830	2.830	178.088							0.000	190	80	80	0.626	
2	KHODRI	4x 30 = 120	0.607	0.100	0.114	0.597	1.419	1.419	90.385							0.000	87	73	73	0.279	
3	DHAKRANI	3x11.25=33.75	RMU	0.219	0.230		0.449	0.449	26.732					0.031		0.031	20	58	58	0.115	Unit 1 is in RMU since 16.02.2024
4	DHALIPUR	3x17 = 51	0.387	PO	0.372		0.759	0.759	46.685					0.051		0.051	32	63	63	0.210	Due to Changing GT of Unit 2 since 27.06.2024
5	KULHAL	3x 10= 30	0.185	0.193	0.164		0.541	0.541	29.606							0.000	27	89	89	0.150	
6	TILOTH (MB-I)	3x30=90	0.705	0.765	0.766		2.236	2.236	143.211							0.000	94	105	105	2.236	
7	DHARASU (MB-II)	4x 76 = 304	1.333	1.332	1.039	1.104	4.808	4.808	423.436	0.082		1.400				1.482	294	98	98	0.884	Due to TGB pad Temp high in Unit 3, Leakage from shaft seal of Unit 4 & Flushing and Choking
8	CHILLA	4x 36 = 144	0.750	0.770	0.671	0.706	2.897	2.897	143.394	0.016						0.016	125	88	88	0.719	Due to Dyanamic Balancing work in unit 3
9	RAMGANGA	3x 66 = 198	RO	RO	RO		0.000	0.000	157.302							0.000	0	0	0	0.000	
10	KHATIMA	3x 13.8 =41.40	0.209	0.217	0.182		0.608	0.608	52.392	0.069	0.002					0.071	23	56	56	0.141	Due to Cooling water flow low in Unit 1 & Unit 3 and Grid disturbance
11	PATHRI	3x6.8=20.4	0.108	0.103	0.124		0.335	0.335	36.190			0.018				0.018	20.0			0.060	Due to Heavy Choking
12	MOHD. PUR	3x 3.1 =9.30	0.042	0.048	0.049		0.139	0.139	13.383			0.001				0.001	7.7			0.030	Due to Heavy Choking
13	GALOGI	3X1+0.5 = 3.5	RO	PO	RO	FO	0.000	0.000	1.251	0.013						0.013	0.0			0.000	Unit 2 is in CM since 10.05.2024 Due to water leakage from Servo motor of Unit 4
14	DUNAO	2x.75=1.5	RO	0.006			0.006	0.006	0.30							0.000	0.7			0.001	
15	PILANG GAD	2x1.125=2.25	0.004	0.005			0.009	0.009	2.686							0.000	1.3			0.003	
16	URGAM	2x1.5=3.00	0.015	0.018			0.033	0.033	3.532							0.000	2.4			0.007	
17	KALIGANGA-I	2x2=4.00	0.043	0.043			0.086	0.086	3.288							0.000	4.0			0.021	
18	VYASI	2x60=120	0.137	0.135			0.272	0.272	24.147							0.000	90			0.272	
19	KALIGANGA-II	2x2.25=4.5	0.036	0.039			0.075	0.075	4.678							0.000	4.0			0.018	
20	SURINGAD-II	2x2.5=5	RO	RO			0.000	0.000	0.071							0.000	0.0			0.000	
21	MADHYAMAHESHWAR	3x5=15	RO	RO	RO		0.000	0.000	0.035							0.000	0.0			0.000	
TOTAL							17.503	17.503	1380.754	0.180	0.002	1.419	0.000	0.082	0.000	1.683	1020.60			5.772	

AM - Annual Maintenance, CM-Capital Maintenance, PO - Planned Outage, RO - Reserve Outage, FO - Forced Outage, RMU - Renovation, Modernization and Upgradation, T & C-Testing & Commissioning

Distributed to:-
 Chairman/Secretary(Energy) Govt of Uttrakhand.
 MD UJVNL/MD UPCL
 Director(Operation) /Director(Project)/Director(Finance)/ Director(HR)

Dy. General Manager (Technical)