

Daily Generation Report of 03 October - 2024

Reporting Date 04 October - 2024

SL NO	Name Of Power Station	CAPACITY (MW)	GENERATION OF THE DAY (MU)					Cumulative Gen. of the month till date (MU)	Cumulative Gen. in FY till date (MU)	LOSS OF GENERATION ACCORDING TO WATER AVAILABILITY w.r.t. MACHINE CAPACITY (MU)						Declared Capacity (MW)/ Peak Load	PAF of the Day	Av PAF of the month	Generation in M/E Peaking hrs (MU)	Remarks	
			Unit-1	Unit-2	Unit-3	Unit-4	Total			B/D of Equipment	System Condition & Grid Failure	Flushing & choking / High Head Loss	Flood Pass/ High PPM	Planned Outage	Unusual & Other Reasons						Total
1	CHIBRO	4x60=240	0.453	1.072	0.985	0.279	2.789	8.988	571.549							0.000	195	82	82	0.639	
2	KHODRI	4x 30 = 120	0.551	0.477	0.114	0.221	1.362	4.375	271.010							0.000	88	74	74	0.282	
3	DHAKRANI	3x11.25=33.75	RMU	0.217	0.245		0.461	1.380	65.800					0.192		0.192	19	55	55	0.105	Unit 1 is in RMU since 16.02.2024
4	DHALIPUR	3x17 = 51	0.398	0.393	0.399		1.189	3.600	145.718							0.000	51	100	100	0.206	
5	KULHAL	3x 10= 30	0.236	0.234	0.236		0.706	2.130	87.482							0.000	30	101	101	0.150	
6	TILOTH (MB-I)	3x30=90	0.626	0.815	0.815		2.256	6.767	334.794							0.000	94	105	105	2.256	
7	DHARASU (MB-II)	4x 76 = 304	1.357	1.589	1.148	1.592	5.686	17.549	1009.199							0.000	289	96	96	1.154	
8	CHILLA	4x 36 = 144	0.772	0.802	0.707	0.645	2.926	8.829	375.817							0.000	124	87	88	0.370	
9	RAMGANGA	3x 66 = 198	RO	PO	PO		0.000	0.000	157.302							0.000	0	0	0	0.000	Unit 2 is in AM since 21.08.2024, Unit 3 is in AM since 29.08.2024
10	KHATIMA	3x 13.8 =41.40	0.319	RO	0.327		0.646	1.767	110.559							0.000	29	71	66	0.162	
11	VYASI	2x60=120	0.248	1.170			1.418	4.805	236.109							0.000	120			1.418	
12	PATHRI	3x6.8=20.4	0.138	0.129	0.033		0.300	0.839	62.065							0.000	17.0			0.060	
13	MOHD. PUR	3x 3.1 =9.30	0.057	0.015	0.061		0.134	0.378	24.413							0.000	7.8			0.031	
14	GALOGI	3X1+0.5 = 3.5	0.006	RO	0.011	0.021	0.038	0.113	3.847							0.000	1.7			0.005	
15	DUNAO	2x.75=1.5	0.008	0.007			0.015	0.040	1.37							0.000	0.8			0.005	
16	PILANG GAD	2x1.125=2.25	RO	0.012			0.012	0.035	3.416							0.000	0.6			0.004	
17	URGAM	2x1.5=3.00	RO	RO			0.000	0.022	3.854							0.000	0.0			0.000	
18	KALIGANGA-I	2x2=4.00	0.037	0.015			0.053	0.192	7.939							0.000	4.0			0.019	
19	KALIGANGA-II	2x2.25=4.5	0.028	0.002			0.030	0.092	7.990							0.000	2.3			0.013	
20	SURINGAD-II	2x2.5=5	RO	RO			0.000	0.000	0.071							0.000	0.0			0.000	
21	MADHYAMAHESHWAR	3x5=15	RO	0.109	RO		0.109	0.345	7.826							0.000	5.0			0.025	
TOTAL							20.129	62.246	3488.135	0.000	0.000	0.000	0.000	0.192	0.000	0.192	1077.39			6.903	

AM - Annual Maintenance, CM-Capital Maintenance, PO - Planned Outage, RO - Reserve Outage, FO - Forced Outage, RMU - Renovation, Modernization and Upgradation, T & C-Testing & Commissioning

Distributed to:-  
 Chairman /Secretary(Energy) Govt of Uttarakhand.  
 MD UJVNL/MD UPCL  
 Director(Operation) /Director(Project)/Director(Finance)/ Director(HR)

Dy. General Manager (Technical)