

Daily Generation Report of 16 July - 2024

Reporting Date 17 July - 2024

| SL NO | Name Of Power Station | CAPACITY (MW) | GENERATION OF THE DAY (MU) | | | | | Cumulative Gen. of the month till date (MU) | Cumulative Gen. in FY till date (MU) | LOSS OF GENERATION ACCORDING TO WATER AVAILABILITY w.r.t. MACHINE CAPACITY (MU) | | | | | | | Declared Capacity (MW)/ Peak Load | PAF of the Day | Av PAF of the month | Generation in M/E Peaking hrs (MU) | Remarks |
|---|-----------------------|----------------|----------------------------|--------|--------|--------|--------|---|--------------------------------------|---|---------------------------------|-------------------------------------|----------------------|----------------|-------------------------|-------|-----------------------------------|----------------|---------------------|------------------------------------|--|
| | | | Unit-1 | Unit-2 | Unit-3 | Unit-4 | Total | | | B/D of Equipment | System Condition & Grid Failure | Flushing & choking / High Head Loss | Flood Pass/ High PPM | Planned Outage | Unusual & Other Reasons | Total | | | | | |
| 1 | CHIBRO | 4x60=240 | 0.162 | 0.423 | 1.139 | 0.922 | 2.646 | 52.240 | 227.498 | | | | | | | 0.000 | 195 | 82 | 82 | 0.669 | |
| 2 | KHODRI | 4x 30 = 120 | 0.571 | 0.387 | 0.134 | 0.215 | 1.307 | 25.133 | 114.098 | | | | | | | 0.000 | 88 | 74 | 74 | 0.285 | |
| 3 | DHAKRANI | 3x11.25=33.75 | RMU | 0.217 | 0.215 | | 0.432 | 6.683 | 32.966 | | | | | 0.104 | | 0.104 | 19 | 55 | 56 | 0.110 | Unit 1 is in RMU since 16.02.2024 |
| 4 | DHALIPUR | 3x17 = 51 | 0.355 | 0.345 | 0.254 | | 0.954 | 13.894 | 59.820 | | | | | | | 0.000 | 48 | 95 | 82 | 0.208 | |
| 5 | KULHAL | 3x 10= 30 | 0.204 | 0.166 | 0.215 | | 0.584 | 9.040 | 38.105 | | | | | | | 0.000 | 30 | 99 | 95 | 0.150 | |
| 6 | TILOTH (MB-I) | 3x30=90 | 0.715 | 0.765 | 0.766 | | 2.246 | 34.659 | 175.634 | | | | | | | 0.000 | 94 | 105 | 105 | 2.246 | |
| 7 | DHARASU (MB-II) | 4x 76 = 304 | 0.703 | 1.229 | 1.395 | 1.385 | 4.712 | 106.592 | 525.210 | 0.300 | | 1.860 | | | | 2.160 | 290 | 96 | 97 | 0.877 | Due to Flushing & Choking at Joshiyara barrage & TGB Gap setting problem in Unit 1 |
| 8 | CHILLA | 4x 36 = 144 | 0.760 | 0.822 | 0.594 | 0.716 | 2.892 | 39.387 | 179.884 | 0.065 | | | | | | 0.065 | 123 | 86 | 80 | 0.369 | Due to Dynamic balancing of Unit 3 |
| 9 | RAMGANGA | 3x 66 = 198 | PO | RO | RO | | 0.000 | 0.000 | 157.302 | | | | | | | 0.000 | 0 | 0 | 0 | 0.000 | Unit 1 is in AM since 07.07.2024 |
| 10 | KHATIMA | 3x 13.8 =41.40 | 0.342 | RO | RO | | 0.342 | 5.399 | 57.183 | | | | | | | 0.000 | 15 | 37 | 39 | 0.045 | |
| 11 | VYASI | 2x60=120 | 0.262 | 0.276 | | | 0.538 | 16.134 | 40.009 | | | | | | | 0.000 | 120 | | | 0.538 | |
| 12 | PATHRI | 3x6.8=20.4 | 0.153 | 0.156 | 0.150 | | 0.459 | 4.724 | 40.578 | | | | | | | 0.000 | 19.6 | | | 0.061 | |
| 13 | MOHD. PUR | 3x 3.1 =9.30 | 0.045 | 0.047 | 0.050 | | 0.141 | 1.806 | 15.050 | | | | | | | 0.000 | 6.2 | | | 0.032 | |
| 14 | GALOGI | 3X1+0.5 = 3.5 | 0.002 | PO | 0.001 | 0.013 | 0.016 | 0.237 | 1.488 | | | 0.002 | | | | 0.002 | 0.8 | | | 0.002 | Unit 2 is in CM since 10.05.2024 Due to Flushing & Choking |
| 15 | DUNAO | 2x.75=1.5 | 0.008 | 0.006 | | | 0.014 | 0.141 | 0.43 | | | | | | | 0.000 | 0.9 | | | 0.004 | |
| 16 | PILANG GAD | 2x1.125=2.25 | 0.006 | RO | | | 0.006 | 0.190 | 2.867 | | | | | | | 0.000 | 1.0 | | | 0.000 | |
| 17 | URGAM | 2x1.5=3.00 | 0.013 | 0.011 | | | 0.024 | 0.267 | 3.766 | | | | | | | 0.000 | 2.4 | | | 0.007 | |
| 18 | KALIGANGA-I | 2x2=4.00 | 0.042 | 0.040 | | | 0.083 | 1.120 | 4.323 | | | | | | | 0.000 | 3.8 | | | 0.020 | |
| 19 | KALIGANGA-II | 2x2.25=4.5 | 0.036 | 0.019 | | | 0.056 | 0.957 | 5.560 | | | | | | | 0.000 | 4.2 | | | 0.016 | |
| 20 | SURINGAD-II | 2x2.5=5 | RO | RO | | | 0.000 | 0.000 | 0.071 | | | | | | | 0.000 | 0.0 | | | 0.000 | |
| 21 | MADHYAMAHESHWAR | 3x5=15 | 0.001 | RO | 0.040 | | 0.041 | 0.561 | 0.597 | | | | | | | 0.000 | 4.5 | | | 0.012 | |
| TOTAL | | | | | | | 17.492 | 319.163 | 1682.439 | 0.365 | 0.000 | 1.862 | 0.000 | 0.104 | 0.000 | 2.331 | 1064.33 | | | 5.652 | |
| AM - Annual Maintenance, CM-Capital Maintenance, PO - Planned Outage, RO - Reserve Outage, FO - Forced Outage, RMU - Renovation, Modernization and Upgradation, T & C-Testing & Commissioning | | | | | | | | | | | | | | | | | | | | | |

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