

Daily Generation Report of 17 October - 2024

Reporting Date 18 October - 2024

SL NO	Name Of Power Station	CAPACITY (MW)	GENERATION OF THE DAY (MU)					Cumulative Gen. of the month till date (MU)	Cumulative Gen. in FY till date (MU)	LOSS OF GENERATION ACCORDING TO WATER AVAILABILITY w.r.t. MACHINE CAPACITY (MU)							Declared Capacity (MW)/ Peak Load	PAF of the Day	Av PAF of the month	Generation in M/E Peaking hrs (MU)	Remarks
			Unit-1	Unit-2	Unit-3	Unit-4	Total			B/D of Equipment	System Condition & Grid Failure	Flushing & choking / High Head Loss	Flood Pass/ High PPM	Planned Outage	Unusual & Other Reasons	Total					
1	CHIBRO	4x60=240	0.401	0.756	PO	0.530	1.687	40.511	603.072							0.000	160	67	73	0.523	Unit 3 is in AM since 07.10.2024
2	KHODRI	4x 30 = 120	0.300	0.312	0.243	PO	0.855	20.280	286.915							0.000	78	66	69	0.240	Unit 4 is in AM since 07.10.2024
3	DHAKRANI	3x11.25=33.75	RMU	0.216	0.174		0.390	7.821	72.241					0.036		0.036	19	55	55	0.108	Unit 1 is in RMU since 16.02.2024
4	DHALIPUR	3x17 = 51	0.397	0.079	0.291		0.767	17.630	159.748							0.000	50	99	99	0.180	
5	KULHAL	3x 10= 30	0.213	0.212	0.062		0.487	10.693	96.045							0.000	30	101	101	0.145	
6	TILOTH (MB-I)	3x30=90	0.080	0.340	0.351		0.771	31.724	359.751	0.156				0.234		0.390	94	105	105	0.771	Due to SCADA system problem & Inspection of Maneri Dam
7	DHARASU (MB-II)	4x 76 = 304	PO	1.373	0.436	0.235	2.044	65.025	1056.675							0.000	230	76	91	0.690	Unit 1 is in AM since 16.10.2024
8	CHILLA	4x 36 = 144	0.703	0.692	RO	RO	1.395	39.114	406.102							0.000	64	45	71	0.280	
9	RAMGANGA	3x 66 = 198	RO	RO	PO		0.000	0.000	157.302							0.000	0	0	0	0.000	Unit 3 is in AM since 29.08.2024
10	KHATIMA	3x 13.8 =41.40	0.319	0.333	RO		0.652	11.526	120.318							0.000	28	68	69	0.164	
11	VYASI	2x60=120	0.212	0.652			0.864	20.465	251.769							0.000	120			0.864	
12	PATHRI	3x6.8=20.4	PO	PO	PO		0.000	3.983	65.210							0.000	0.0			0.000	Unit 1 & Unit 2 is in AM since 13.10.2024 Unit 3 is in CM since 13.10.2024
13	MOHD. PUR	3x 3.1 =9.30	RO	PO	PO		0.000	1.788	25.823							0.000	0.0			0.000	Canal closure since 12.10.2025 Unit 2 & Unit 3 is in AM since 14.10.2024
14	GALOGI	3X1+0.5 = 3.5	0.002	0.001	0.010	0.021	0.034	0.621	4.355							0.000	1.7			0.005	
15	DUNAO	2x.75=1.5	0.005	0.007			0.013	0.233	1.57							0.000	0.9			0.004	
16	PILANG GAD	2x1.125=2.25	RO	0.019			0.019	0.226	3.607							0.000	0.9			0.005	
17	URGAM	2x1.5=3.00	RO	RO			0.000	0.022	3.854							0.000	0.0			0.000	
18	KALIGANGA-I	2x2=4.00	0.035	RO			0.035	0.778	8.526							0.000	2.0			0.012	
19	KALIGANGA-II	2x2.25=4.5	0.044	0.023			0.067	0.804	8.703							0.000	4.5			0.026	
20	SURINGAD-II	2x2.5=5	RO	RO			0.000	0.000	0.071							0.000	0.0			0.000	
21	MADHYAMAHESHWAR	3x5=15	RO	0.122	RO		0.122	2.078	9.559							0.000	5.0			0.030	
TOTAL							10.201	275.324	3701.213	0.156	0.000	0.000	0.000	0.270	0.000	0.426	887.50			4.047	

AM - Annual Maintenance, CM-Capital Maintenance, PO - Planned Outage, RO - Reserve Outage, FO - Forced Outage, RMU - Renovation, Modernization and Upgradation, T & C-Testing & Commissioning

Distributed to:-
 Chairman /Secretary(Energy) Govt of Uttarakhand.
 MD UJVNL/MD UPCL
 Director(Operation) /Director(Project)/Director(Finance)/ Director(HR)

Dy. General Manager (Technical)