

Daily Generation Report of 02 October - 2024

Reporting Date 03 October - 2024

SL NO	Name Of Power Station	CAPACITY (MW)	GENERATION OF THE DAY (MU)					Cumulative Gen. of the month till date (MU)	Cumulative Gen. in FY till date (MU)	LOSS OF GENERATION ACCORDING TO WATER AVAILABILITY w.r.t. MACHINE CAPACITY (MU)							Declared Capacity (MW)/ Peak Load	PAF of the Day	Av PAF of the month	Generation in M/E Peaking hrs (MU)	Remarks
			Unit-1	Unit-2	Unit-3	Unit-4	Total			B/D of Equipment	System Condition & Grid Failure	Flushing & choking / High Head Loss	Flood Pass/ High PPM	Planned Outage	Unusual & Other Reasons	Total					
1	CHIBRO	4x60=240	0.347	1.126	1.118	0.448	3.039	6.199	568.760							0.000	195	82	82	0.702	
2	KHODRI	4x 30 = 120	0.573	0.573	0.140	0.199	1.484	3.013	269.648							0.000	88	74	74	0.286	
3	DHAKRANI	3x11.25=33.75	RMU	0.218	0.242		0.460	0.919	65.339					0.192		0.192	19	55	55	0.110	Unit 1 is in RMU since 16.02.2024
4	DHALIPUR	3x17 = 51	0.405	0.399	0.404		1.208	2.411	144.529							0.000	51	100	100	0.205	
5	KULHAL	3x 10= 30	0.239	0.234	0.244		0.716	1.425	86.776							0.000	30	101	101	0.150	
6	TILOTH (MB-I)	3x30=90	0.626	0.815	0.815		2.256	4.511	332.538							0.000	94	105	105	2.256	
7	DHARASU (MB-II)	4x 76 = 304	1.337	1.595	1.314	1.581	5.827	11.863	1003.513							0.000	289	96	96	0.866	
8	CHILLA	4x 36 = 144	0.783	0.821	0.669	0.642	2.915	5.903	372.891	0.038						0.038	125	88	88	0.375	Rotor E/F in unit 3
9	RAMGANGA	3x 66 = 198	RO	PO	PO		0.000	0.000	157.302							0.000	0	0	0	0.000	Unit 2 is in AM since 21.08.2024, Unit 3 is in AM since 29.08.2024
10	KHATIMA	3x 13.8 =41.40	0.286	0.185	0.097		0.568	1.121	109.913							0.000	27	66	63	0.147	
11	VYASI	2x60=120	0.499	1.160			1.659	3.387	234.691							0.000	121			1.659	
12	PATHRI	3x6.8=20.4	0.133	0.125	RO		0.257	0.539	61.765							0.000	12.7			0.061	
13	MOHD. PUR	3x 3.1 =9.30	0.053	RO	0.059		0.111	0.244	24.279							0.000	5.5			0.030	
14	GALOGI	3X1+0.5 = 3.5	0.006	0.001	0.010	0.020	0.037	0.076	3.810							0.000	1.7			0.005	
15	DUNAO	2x.75=1.5	0.006	0.007			0.013	0.025	1.36							0.000	0.8			0.004	
16	PILANG GAD	2x1.125=2.25	RO	0.012			0.012	0.023	3.404							0.000	0.7			0.004	
17	URGAM	2x1.5=3.00	RO	0.011			0.011	0.022	3.854							0.000	1.2			0.004	
18	KALIGANGA-I	2x2=4.00	0.037	0.023			0.060	0.139	7.886							0.000	4.0			0.023	
19	KALIGANGA-II	2x2.25=4.5	0.030	RO			0.030	0.062	7.960							0.000	2.3			0.012	
20	SURINGAD-II	2x2.5=5	RO	RO			0.000	0.000	0.071							0.000	0.0			0.000	
21	MADHYAMAHESHWAR	3x5=15	RO	0.117	RO		0.117	0.236	7.718							0.000	5.0			0.025	
TOTAL							20.781	42.117	3468.006	0.038	0.000	0.000	0.000	0.192	0.000	0.230	1071.74			6.923	

AM - Annual Maintenance, CM-Capital Maintenance, PO - Planned Outage, RO - Reserve Outage, FO - Forced Outage, RMU - Renovation, Modernization and Upgradation, T & C-Testing & Commissioning

Distributed to:-
 Chairman /Secretary(Energy) Govt of Uttarakhand.
 MD UJVNL/MD UPCL
 Director(Operation) /Director(Project)/Director(Finance)/ Director(HR)

Dy. General Manager (Technical)