

Daily Generation Report of 04 October - 2024

Reporting Date 05 October - 2024

SL NO	Name Of Power Station	CAPACITY (MW)	GENERATION OF THE DAY (MU)					Cumulative Gen. of the month till date (MU)	Cumulative Gen. in FY till date (MU)	LOSS OF GENERATION ACCORDING TO WATER AVAILABILITY w.r.t. MACHINE CAPACITY (MU)						Declared Capacity (MW)/ Peak Load	PAF of the Day	Av PAF of the month	Generation in M/E Peaking hrs (MU)	Remarks	
			Unit-1	Unit-2	Unit-3	Unit-4	Total			B/D of Equipment	System Condition & Grid Failure	Flushing & choking / High Head Loss	Flood Pass/ High PPM	Planned Outage	Unusual & Other Reasons						Total
1	CHIBRO	4x60=240	0.532	1.116	0.665	0.378	2.692	11.680	574.241							0.000	195	82	82	0.640	
2	KHODRI	4x 30 = 120	0.565	0.456	0.082	0.238	1.342	5.717	272.352							0.000	88	74	74	0.280	
3	DHAKRANI	3x11.25=33.75	RMU	0.217	0.240		0.457	1.837	66.257					0.192		0.192	19	55	55	0.108	Unit 1 is in RMU since 16.02.2024
4	DHALIPUR	3x17 = 51	0.406	0.360	0.403		1.169	4.769	146.887							0.000	50	99	100	0.205	
5	KULHAL	3x 10= 30	0.192	0.235	0.239		0.665	2.796	88.147	0.030						0.030	30	101	101	0.150	Due to Oil leakage from GT bushing of Unit 1
6	TILOTH (MB-I)	3x30=90	0.626	0.815	0.815		2.256	9.023	337.050							0.000	94	105	105	2.256	
7	DHARASU (MB-II)	4x 76 = 304	1.333	1.620	0.617	1.618	5.188	22.737	1014.387							0.000	289	96	96	1.085	
8	CHILLA	4x 36 = 144	0.730	0.749	0.700	0.612	2.791	11.620	378.608			0.006				0.006	125	88	88	0.372	Due to Choking at Intake gate of Unit 4
9	RAMGANGA	3x 66 = 198	RO	PO	PO		0.000	0.000	157.302							0.000	0	0	0	0.000	Unit 2 is in AM since 21.08.2024, Unit 3 is in AM since 29.08.2024
10	KHATIMA	3x 13.8 =41.40	0.333	RO	0.336		0.669	2.436	111.228							0.000	29	71	67	0.164	
11	VYASI	2x60=120	0.243	1.166			1.409	6.214	237.518							0.000	120			1.409	
12	PATHRI	3x6.8=20.4	0.146	0.116	0.095		0.357	1.197	62.423							0.000	17.0			0.065	
13	MOHD. PUR	3x 3.1 =9.30	0.047	0.058	0.056		0.161	0.538	24.574							0.000	7.1			0.033	
14	GALOGI	3X1+0.5 = 3.5	0.006	RO	0.011	0.020	0.036	0.150	3.884							0.000	1.7			0.005	
15	DUNAO	2x.75=1.5	0.009	0.006			0.014	0.054	1.39							0.000	0.9			0.004	
16	PILANG GAD	2x1.125=2.25	RO	0.007			0.007	0.042	3.423							0.000	0.6			0.004	
17	URGAM	2x1.5=3.00	RO	RO			0.000	0.022	3.854							0.000	0.0			0.000	
18	KALIGANGA-I	2x2=4.00	0.037	0.027			0.065	0.257	8.004							0.000	4.0			0.023	
19	KALIGANGA-II	2x2.25=4.5	0.037	RO			0.037	0.129	8.027							0.000	2.3			0.012	
20	SURINGAD-II	2x2.5=5	RO	RO			0.000	0.000	0.071							0.000	0.0			0.000	
21	MADHYAMAHESHWAR	3x5=15	RO	0.107	0.011		0.118	0.463	7.944							0.000	5.0			0.030	
TOTAL							19.434	81.679	3507.569	0.030	0.000	0.006	0.000	0.192	0.000	0.228	1077.05			6.846	

AM - Annual Maintenance, CM-Capital Maintenance, PO - Planned Outage, RO - Reserve Outage, FO - Forced Outage, RMU - Renovation, Modernization and Upgradation, T & C-Testing & Commissioning

Distributed to:-
 Chairman /Secretary(Energy) Govt of Uttarakhand.
 MD UJVNL/MD UPCL
 Director(Operation) /Director(Project)/Director(Finance)/ Director(HR)

Dy. General Manager (Technical)