

Daily Generation Report of 09 October - 2024

Reporting Date 10 October - 2024

SL NO	Name Of Power Station	CAPACITY (MW)	GENERATION OF THE DAY (MU)					Cumulative Gen. of the month till date (MU)	Cumulative Gen. in FY till date (MU)	LOSS OF GENERATION ACCORDING TO WATER AVAILABILITY w.r.t. MACHINE CAPACITY (MU)							Declared Capacity (MW)/ Peak Load	PAF of the Day	Av PAF of the month	Generation in M/E Peaking hrs (MU)	Remarks
			Unit-1	Unit-2	Unit-3	Unit-4	Total			B/D of Equipment	System Condition & Grid Failure	Flushing & choking / High Head Loss	Flood Pass/ High PPM	Planned Outage	Unusual & Other Reasons	Total					
1	CHIBRO	4x60=240	0.705	0.753	PO	0.728	2.186	23.494	586.055							0.000	160	67	79	0.528	Unit 3 is in AM since 07.10.2024
2	KHODRI	4x 30 = 120	0.591	0.365	0.164	PO	1.121	11.643	278.277							0.000	77	65	72	0.262	Unit 4 is in AM since 07.10.2024
3	DHAKRANI	3x11.25=33.75	RMU	0.221	0.222		0.443	4.094	68.514					0.136		0.136	19	55	55	0.105	Unit 1 is in RMU since 16.02.2024
4	DHALIPUR	3x17 = 51	0.390	0.246	0.353		0.989	10.144	152.262							0.000	50	99	99	0.196	
5	KULHAL	3x 10= 30	0.222	0.187	0.183		0.593	6.003	91.355							0.000	30	101	101	0.150	
6	TILOTH (MB-I)	3x30=90	0.556	0.698	0.697		1.951	19.469	347.496							0.000	94	105	105	1.951	
7	DHARASU (MB-II)	4x 76 = 304	1.022	1.636	0.660	0.244	3.562	42.689	1034.339	0.013						0.013	280	93	95	0.842	Due to Rotor E/F in Unit 1
8	CHILLA	4x 36 = 144	0.598	0.600	0.512	0.419	2.129	23.678	390.666							0.000	106	74	84	0.362	
9	RAMGANGA	3x 66 = 198	RO	RO	PO		0.000	0.000	157.302							0.000	0	0	0	0.000	Unit 3 is in AM since 29.08.2024
10	KHATIMA	3x 13.8 =41.40	0.267	0.236	0.224		0.727	6.031	114.823							0.000	31	76	71	0.180	
11	VYASI	2x60=120	0.768	0.375			1.143	12.345	243.649							0.000	120			0.630	
12	PATHRI	3x6.8=20.4	0.120	0.119	0.109		0.348	2.969	64.196							0.000	16.0			0.065	
13	MOHD. PUR	3x 3.1 =9.30	0.044	0.055	0.062		0.162	1.340	25.375							0.000	7.0			0.034	
14	GALOGI	3X1+0.5 = 3.5	0.001	0.009	0.011	0.017	0.038	0.330	4.064							0.000	1.7			0.005	
15	DUNAO	2x.75=1.5	0.006	0.006			0.012	0.124	1.46							0.000	0.9			0.005	
16	PILANG GAD	2x1.125=2.25	RO	0.015			0.015	0.109	3.490							0.000	0.7			0.004	
17	URGAM	2x1.5=3.00	RO	RO			0.000	0.022	3.854							0.000	0.0			0.000	
18	KALIGANGA-I	2x2=4.00	RO	0.030			0.030	0.494	8.241							0.000	2.0			0.012	
19	KALIGANGA-II	2x2.25=4.5	0.021	0.012			0.033	0.272	8.170							0.000	4.3			0.024	
20	SURINGAD-II	2x2.5=5	RO	RO			0.000	0.000	0.071							0.000	0.0			0.000	
21	MADHYAMAHESHWAR	3x5=15	RO	0.093	0.002		0.094	1.031	8.512							0.000	7.5			0.030	
TOTAL		1440.60					15.575	166.282	3592.171	0.013	0.000	0.000	0.000	0.136	0.000	0.149	1006.60			5.384	

AM - Annual Maintenance, CM-Capital Maintenance, PO - Planned Outage, RO - Reserve Outage, FO - Forced Outage, RMU - Renovation, Modernization and Upgradation, T & C-Testing & Commissioning

Distributed to:-  
 Chairman /Secretary(Energy) Govt of Uttarakhand.  
 MD UJVNL/MD UPCL  
 Director(Operation) /Director(Project)/Director(Finance)/ Director(HR)

Dy. General Manager (Technical)