

Daily Generation Report of 13 October - 2024

Reporting Date 14 October - 2024

SL NO	Name Of Power Station	CAPACITY (MW)	GENERATION OF THE DAY (MU)					Cumulative Gen. of the month till date (MU)	Cumulative Gen. in FY till date (MU)	LOSS OF GENERATION ACCORDING TO WATER AVAILABILITY w.r.t. MACHINE CAPACITY (MU)							Declared Capacity (MW)/ Peak Load	PAF of the Day	Av PAF of the month	Generation in M/E Peaking hrs (MU)	Remarks
			Unit-1	Unit-2	Unit-3	Unit-4	Total			B/D of Equipment	System Condition & Grid Failure	Flushing & choking / High Head Loss	Flood Pass/ High PPM	Planned Outage	Unusual & Other Reasons	Total					
1	CHIBRO	4x60=240	0.448	0.722	PO	0.717	1.887	31.556	594.117							0.000	160	67	75	0.528	Unit 3 is in AM since 07.10.2024
2	KHODRI	4x 30 = 120	0.473	0.308	0.161	PO	0.942	15.725	282.360							0.000	77	65	70	0.240	Unit 4 is in AM since 07.10.2024
3	DHAKRANI	3x11.25=33.75	RMU	0.219	0.195		0.414	5.819	70.239					0.049		0.049	19	55	55	0.105	Unit 1 is in RMU since 16.02.2024
4	DHALIPUR	3x17 = 51	0.387	0.097	0.349		0.833	13.721	155.839							0.000	50	99	99	0.196	
5	KULHAL	3x 10= 30	0.191	0.150	0.197		0.538	8.226	93.578							0.000	30	101	101	0.150	
6	TILOTH (MB-I)	3x30=90	0.353	0.528	0.542		1.423	25.635	353.662							0.000	94	105	105	1.423	
7	DHARASU (MB-II)	4x 76 = 304	0.910	0.921	0.223	0.231	2.285	53.803	1045.453							0.000	267	89	94	0.804	
8	CHILLA	4x 36 = 144	0.564	RO	0.579	0.566	1.710	31.321	398.309							0.000	88	62	78	0.282	
9	RAMGANGA	3x 66 = 198	RO	RO	PO		0.000	0.000	157.302							0.000	0	0	0	0.000	Unit 3 is in AM since 29.08.2024
10	KHATIMA	3x 13.8 =41.40	0.327	0.278	RO		0.605	8.316	117.108							0.000	28	68	69	0.150	
11	VYASI	2x60=120	0.692	0.251			0.943	16.065	247.369							0.000	120			0.943	
12	PATHRI	3x6.8=20.4	RO	RO	RO		0.000	3.983	65.210							0.000	0.0			0.000	Canal closure since 12.10.2024
13	MOHD. PUR	3x 3.1 =9.30	0.012	RO	0.008		0.019	1.788	25.823							0.000	4.0			0.020	Canal closure since 12.10.2025
14	GALOGI	3X1+0.5 = 3.5	0.003	0.002	0.010	0.020	0.034	0.464	4.198							0.000	1.7			0.005	
15	DUNAO	2x.75=1.5	0.002	0.009			0.012	0.171	1.51							0.000	0.8			0.004	
16	PILANG GAD	2x1.125=2.25	RO	0.006			0.006	0.157	3.538							0.000	0.7			0.002	
17	URGAM	2x1.5=3.00	RO	RO			0.000	0.022	3.854							0.000	0.0			0.000	
18	KALIGANGA-I	2x2=4.00	0.032	RO			0.032	0.627	8.375							0.000	2.0			0.011	
19	KALIGANGA-II	2x2.25=4.5	0.047	RO			0.047	0.474	8.372							0.000	2.3			0.014	
20	SURINGAD-II	2x2.5=5	RO	RO			0.000	0.000	0.071							0.000	0.0			0.000	
21	MADHYAMAHESHWAR	3x5=15	0.047	0.074	RO		0.121	1.505	8.986							0.000	5.0			0.030	
TOTAL							11.850	219.379	3645.269	0.000	0.000	0.000	0.000	0.049	0.000	0.049	948.92			4.907	

AM - Annual Maintenance, CM-Capital Maintenance, PO - Planned Outage, RO - Reserve Outage, FO - Forced Outage, RMU - Renovation, Modernization and Upgradation, T & C-Testing & Commissioning

Distributed to:-
 Chairman /Secretary(Energy) Govt of Uttarakhand.
 MD UJVNL/MD UPCL
 Director(Operation) /Director(Project)/Director(Finance)/ Director(HR)

Dy. General Manager (Technical)