

Daily Generation Report of 07 October - 2024

Reporting Date 08 October - 2024

SL NO	Name Of Power Station	CAPACITY (MW)	GENERATION OF THE DAY (MU)					Cumulative Gen. of the month till date (MU)	Cumulative Gen. in FY till date (MU)	LOSS OF GENERATION ACCORDING TO WATER AVAILABILITY w.r.t. MACHINE CAPACITY (MU)							Declared Capacity (MW)/ Peak Load	PAF of the Day	Av PAF of the month	Generation in M/E Peaking hrs (MU)	Remarks
			Unit-1	Unit-2	Unit-3	Unit-4	Total			B/D of Equipment	System Condition & Grid Failure	Flushing & choking / High Head Loss	Flood Pass/ High PPM	Planned Outage	Unusual & Other Reasons	Total					
1	CHIBRO	4x60=240	0.451	0.968	0.170	0.497	2.086	18.849	581.410							0.000	195	82	82	0.661	
2	KHODRI	4x 30 = 120	0.509	0.306	0.145	0.077	1.037	9.247	275.882							0.000	88	74	74	0.282	
3	DHAKRANI	3x11.25=33.75	RMU	0.222	0.214		0.436	3.198	67.618					0.156		0.156	19	55	55	0.103	Unit 1 is in RMU since 16.02.2024
4	DHALIPUR	3x17 = 51	0.315	0.358	0.333		1.007	8.075	150.193							0.000	50	99	99	0.199	
5	KULHAL	3x 10= 30	0.196	0.228	0.174		0.598	4.764	90.115							0.000	30	101	101	0.145	
6	TILOTH (MB-I)	3x30=90	0.613	0.677	0.743		2.034	15.536	343.563							0.000	94	105	105	2.034	
7	DHARASU (MB-II)	4x 76 = 304	0.765	1.515	0.547	0.922	3.749	35.414	1027.064							0.000	287	95	96	0.861	
8	CHILLA	4x 36 = 144	0.642	0.658	0.633	0.501	2.434	19.262	386.250							0.000	118	83	86	0.370	
9	RAMGANGA	3x 66 = 198	RO	PO	PO		0.000	0.000	157.302							0.000	0	0	0	0.000	Unit 2 is in AM since 21.08.2024, Unit 3 is in AM since 29.08.2024
10	KHATIMA	3x 13.8 =41.40	0.356	RO	0.358		0.714	4.575	113.367							0.000	30	73	70	0.180	
11	VYASI	2x60=120	0.970	0.219			1.189	10.063	241.367							0.000	120			0.630	
12	PATHRI	3x6.8=20.4	0.129	0.114	0.110		0.353	2.268	63.494							0.000	16.2			0.063	
13	MOHD. PUR	3x 3.1 =9.30	0.048	0.054	0.055		0.157	1.025	25.060							0.000	7.0			0.033	
14	GALOGI	3X1+0.5 = 3.5	0.003	0.004	0.008	0.020	0.035	0.258	3.992							0.000	1.7			0.005	
15	DUNAO	2x.75=1.5	0.007	0.008			0.015	0.097	1.43							0.000	0.9			0.005	
16	PILANG GAD	2x1.125=2.25	RO	0.016			0.016	0.083	3.464							0.000	0.7			0.004	
17	URGAM	2x1.5=3.00	RO	RO			0.000	0.022	3.854							0.000	0.0			0.000	
18	KALIGANGA-I	2x2=4.00	0.032	0.027			0.059	0.434	8.181							0.000	4.0			0.021	
19	KALIGANGA-II	2x2.25=4.5	0.032	RO			0.032	0.209	8.108							0.000	2.3			0.013	
20	SURINGAD-II	2x2.5=5	RO	RO			0.000	0.000	0.071							0.000	0.0			0.000	
21	MADHYAMAHESHWAR	3x5=15	RO	0.116	RO		0.116	0.840	8.321							0.000	5.0			0.030	
TOTAL							16.066	134.220	3560.110	0.000	0.000	0.000	0.000	0.156	0.000	0.156	1068.25			5.639	

AM - Annual Maintenance, CM-Capital Maintenance, PO - Planned Outage, RO - Reserve Outage, FO - Forced Outage, RMU - Renovation, Modernization and Upgradation, T & C-Testing & Commissioning

Distributed to:-
 Chairman /Secretary(Energy) Govt of Uttarakhand.
 MD UJVNL/MD UPCL
 Director(Operation) /Director(Project)/Director(Finance)/ Director(HR)

Dy. General Manager (Technical)