

Daily Generation Report of 17 July - 2024

Reporting Date 18 July - 2024

SL NO	Name Of Power Station	CAPACITY (MW)	GENERATION OF THE DAY (MU)					Cumulative Gen. of the month till date (MU)	Cumulative Gen. in FY till date (MU)	LOSS OF GENERATION ACCORDING TO WATER AVAILABILITY w.r.t. MACHINE CAPACITY (MU)							Declared Capacity (MW)/ Peak Load	PAF of the Day	Av PAF of the month	Generation in M/E Peaking hrs (MU)	Remarks
			Unit-1	Unit-2	Unit-3	Unit-4	Total			B/D of Equipment	System Condition & Grid Failure	Flushing & choking / High Head Loss	Flood Pass/ High PPM	Planned Outage	Unusual & Other Reasons	Total					
1	CHIBRO	4x60=240	0.173	0.886	1.129	0.722	2.910	55.150	230.409							0.000	195	82	82	0.643	
2	KHODRI	4x 30 = 120	0.534	0.150	0.221	0.519	1.426	26.558	115.523							0.000	89	75	74	0.289	
3	DHAKRANI	3x11.25=33.75	RMU	0.234	0.228		0.462	7.145	33.428					0.135		0.135	19	55	56	0.112	Unit 1 is in RMU since 16.02.2024
4	DHALIPUR	3x17 = 51	0.362	0.343	0.365		1.070	14.964	60.890							0.000	48	95	83	0.212	
5	KULHAL	3x 10= 30	0.219	0.169	0.211		0.599	9.639	38.704			0.063				0.063	30	99	95	0.150	Due to Choking at Asan Barrage
6	TILOTH (MB-I)	3x30=90	0.687	0.778	0.779		2.245	36.904	177.878							0.000	94	105	105	2.245	
7	DHARASU (MB-II)	4x 76 = 304	1.446	1.834	1.841	1.829	6.950	113.542	532.160							0.000	290	96	97	0.877	
8	CHILLA	4x 36 = 144	0.748	0.810	0.668	0.698	2.924	42.311	182.808	0.029						0.029	123	86	80	0.366	Due to Dynamic balancing of Unit 3
9	RAMGANGA	3x 66 = 198	PO	RO	RO		0.000	0.000	157.302							0.000	0	0	0	0.000	Unit 1 is in AM since 07.07.2024
10	KHATIMA	3x 13.8 =41.40	0.320	RO	RO		0.320	5.719	57.503							0.000	14	34	39	0.045	
11	VYASI	2x60=120	0.327	0.762			1.089	17.223	41.098							0.000	120			0.560	
12	PATHRI	3x6.8=20.4	0.147	0.151	0.154		0.452	5.176	41.030							0.000	20.1			0.066	
13	MOHD. PUR	3x 3.1 =9.30	0.047	0.047	0.047		0.141	1.947	15.191							0.000	6.3			0.035	
14	GALOGI	3X1+0.5 = 3.5	0.003	PO	0.005	0.006	0.015	0.251	1.502			0.001				0.001	0.8			0.002	Unit 2 is in CM since 10.05.2024 Due to Flushing & Choking
15	DUNAO	2x.75=1.5	0.006	0.007			0.012	0.153	0.44							0.000	0.9			0.003	
16	PILANG GAD	2x1.125=2.25	0.005	RO			0.005	0.194	2.872							0.000	1.0			0.000	
17	URGAM	2x1.5=3.00	0.009	0.006			0.015	0.282	3.781							0.000	2.1			0.006	
18	KALIGANGA-I	2x2=4.00	0.005	0.005			0.010	1.130	4.333							0.000	3.5			0.000	
19	KALIGANGA-II	2x2.25=4.5	0.027	0.017			0.043	1.000	5.604							0.000	4.3			0.009	
20	SURINGAD-II	2x2.5=5	RO	RO			0.000	0.000	0.071							0.000	0.0			0.000	
21	MADHYAMAHESHWAR	3x5=15	0.005	RO	0.060		0.065	0.626	0.661							0.000	7.5			0.011	
TOTAL		1440.60					20.751	339.914	1703.191	0.029	0.000	0.064	0.000	0.135	0.000	0.228	1067.41			5.630	

AM - Annual Maintenance, CM-Capital Maintenance, PO - Planned Outage, RO - Reserve Outage, FO - Forced Outage, RMU - Renovation, Modernization and Upgradation, T & C-Testing & Commissioning

Distributed to:-
 Chairman /Secretary(Energy) Govt of Uttarakhand.
 MD UJVNL/MD UPCL
 Director(Operation) /Director(Project)/Director(Finance)/ Director(HR)

Dy. General Manager (Technical)