

Daily Generation Report of 14 July - 2024

Reporting Date 15 July - 2024

SL NO	Name Of Power Station	CAPACITY (MW)	GENERATION OF THE DAY (MU)					Cumulative Gen. of the month till date (MU)	Cumulative Gen. in FY till date (MU)	LOSS OF GENERATION ACCORDING TO WATER AVAILABILITY w.r.t. MACHINE CAPACITY (MU)							Declared Capacity (MW)/ Peak Load	PAF of the Day	Av PAF of the month	Generation in M/E Peaking hrs (MU)	Remarks
			Unit-1	Unit-2	Unit-3	Unit-4	Total			B/D of Equipment	System Condition & Grid Failure	Flushing & choking / High Head Loss	Flood Pass/ High PPM	Planned Outage	Unusual & Other Reasons	Total					
1	CHIBRO	4x60=240	0.181	0.240	1.092	0.662	2.175	47.079	222.337							0.000	195	82	82	0.635	
2	KHODRI	4x 30 = 120	0.360	0.527	0.082	0.111	1.080	22.595	111.560							0.000	89	75	74	0.289	
3	DHAKRANI	3x11.25=33.75	RMU	0.207	0.198		0.405	5.829	32.112					0.080		0.080	19	55	57	0.115	Unit 1 is in RMU since 16.02.2024
4	DHALIPUR	3x17 = 51	0.258	0.331	0.227		0.816	12.062	57.988							0.000	48	95	79	0.210	
5	KULHAL	3x 10= 30	0.204	0.132	0.191		0.527	7.916	36.981							0.000	30	99	94	0.150	
6	TILOTH (MB-I)	3x30=90	0.717	0.765	0.765		2.247	30.205	171.180							0.000	95	106	105	2.247	
7	DHARASU (MB-II)	4x 76 = 304	1.483	1.842	1.814	1.838	6.977	95.284	513.902							0.000	290	96	97	0.870	
8	CHILLA	4x 36 = 144	0.757	0.823	0.672	0.727	2.979	33.519	174.016							0.000	123	86	78	0.369	
9	RAMGANGA	3x 66 = 198	PO	RO	RO		0.000	0.000	157.302							0.000	0	0	0	0.000	Unit 1 is in AM since 07.07.2024
10	KHATIMA	3x 13.8 =41.40	0.150	RO	RO		0.150	4.815	56.599							0.000	15	37	43	0.045	
11	VYASI	2x60=120	0.348	0.211			0.559	14.864	38.739							0.000	120			0.559	
12	PATHRI	3x6.8=20.4	0.146	0.145	0.140		0.431	3.833	39.688							0.000	19.5			0.065	
13	MOHD. PUR	3x 3.1 =9.30	0.057	0.057	0.056		0.169	1.508	14.752							0.000	7.4			0.033	
14	GALOGI	3X1+0.5 = 3.5	RO	PO	RO	0.018	0.018	0.204	1.455		0.001					0.001	0.8			0.002	Unit 2 is in CM since 10.05.2024 Grid disturbance
15	DUNAO	2x.75=1.5	0.007	0.005			0.012	0.117	0.41							0.000	0.5			0.003	
16	PILANG GAD	2x1.125=2.25	0.009	0.006			0.015	0.164	2.842							0.000	1.5			0.006	
17	URGAM	2x1.5=3.00	0.014	0.012			0.026	0.220	3.719							0.000	1.8			0.011	
18	KALIGANGA-I	2x2=4.00	0.043	0.042			0.085	0.950	4.152							0.000	4.0			0.023	
19	KALIGANGA-II	2x2.25=4.5	0.042	0.004			0.046	0.848	5.451							0.000	4.0			0.010	
20	SURINGAD-II	2x2.5=5	RO	RO			0.000	0.000	0.071							0.000	0.0			0.000	
21	MADHYAMAHESHWAR	3x5=15	0.052	RO	0.010		0.062	0.440	0.476							0.000	4.0			0.017	
TOTAL							18.777	282.453	1645.729	0.000	0.001	0.000	0.000	0.080	0.000	0.080	1065.97			5.659	
AM - Annual Maintenance, CM-Capital Maintenance, PO - Planned Outage, RO - Reserve Outage, FO - Forced Outage, RMU - Renovation, Modernization and Upgradation, T & C-Testing & Commissioning																					

Distributed to:-
 Chairman /Secretary(Energy) Govt of Uttrakhand.
 MD UJVNL/MD UPCL
 Director(Operation) /Director(Project)/Director(Finance)/ Director(HR)

Dy. General Manager (Technical)