

Daily Generation Report of 18 July - 2024

Reporting Date 19 July - 2024

SL NO	Name Of Power Station	CAPACITY (MW)	GENERATION OF THE DAY (MU)					Cumulative Gen. of the month till date (MU)	Cumulative Gen. in FY till date (MU)	LOSS OF GENERATION ACCORDING TO WATER AVAILABILITY w.r.t. MACHINE CAPACITY (MU)							Declared Capacity (MW)/ Peak Load	PAF of the Day	Av PAF of the month	Generation in M/E Peaking hrs (MU)	Remarks
			Unit-1	Unit-2	Unit-3	Unit-4	Total			B/D of Equipment	System Condition & Grid Failure	Flushing & choking / High Head Loss	Flood Pass/ High PPM	Planned Outage	Unusual & Other Reasons	Total					
1	CHIBRO	4x60=240	0.171	0.967	0.991	0.263	2.392	57.542	232.800							0.000	195	82	82	0.590	
2	KHODRI	4x 30 = 120	0.569	0.077	0.072	0.488	1.207	27.765	116.730							0.000	89	75	74	0.289	
3	DHAKRANI	3x11.25=33.75	RMU	0.205	0.202		0.407	7.552	33.835				0.045			0.045	19	55	56	0.115	Unit 1 is in RMU since 16.02.2024
4	DHALIPUR	3x17 = 51	0.221	0.309	0.321		0.851	15.815	61.741							0.000	48	95	84	0.210	
5	KULHAL	3x 10= 30	0.187	0.077	0.180		0.444	10.083	39.148			0.114				0.114	30	99	95	0.150	Due to Flushing & Choking at Asan Barrage
6	TILOTH (MB-I)	3x30=90	0.693	0.776	0.777		2.246	39.149	180.124							0.000	94	105	105	2.246	
7	DHARASU (MB-II)	4x 76 = 304	1.476	1.832	1.836	1.827	6.971	120.513	539.131							0.000	290	96	97	0.877	
8	CHILLA	4x 36 = 144	0.745	0.818	0.732	0.684	2.979	45.290	185.787							0.000	124	87	80	0.372	
9	RAMGANGA	3x 66 = 198	PO	RO	RO		0.000	0.000	157.302							0.000	0	0	0	0.000	Unit 1 is in AM since 07.07.2024
10	KHATIMA	3x 13.8 =41.40	0.222	RO	RO		0.222	5.941	57.725							0.000	14	34	38	0.040	
11	VYASI	2x60=120	0.326	0.212			0.538	17.761	41.636							0.000	120			0.538	
12	PATHRI	3x6.8=20.4	0.137	0.151	0.150		0.438	5.614	41.468							0.000	20.1			0.062	
13	MOHD. PUR	3x 3.1 =9.30	0.018	0.028	0.043		0.090	2.037	15.281	0.020		0.028				0.048	6.7			0.032	Due to Choking & Cooling pump problem
14	GALOGI	3X1+0.5 = 3.5	RO	PO	RO	0.019	0.019	0.270	1.521							0.000	0.8			0.002	Unit 2 is in CM since 10.05.2024
15	DUNAO	2x.75=1.5	0.006	0.003			0.009	0.162	0.45							0.000	0.8			0.002	
16	PILANG GAD	2x1.125=2.25	0.013	0.007			0.020	0.214	2.891							0.000	1.7			0.003	
17	URGAM	2x1.5=3.00	0.011	0.013			0.024	0.306	3.805							0.000	2.2			0.007	
18	KALIGANGA-I	2x2=4.00	RO	RO			0.000	1.130	4.333							0.000	0.0			0.000	
19	KALIGANGA-II	2x2.25=4.5	0.017	0.023			0.040	1.041	5.644							0.000	4.0			0.007	
20	SURINGAD-II	2x2.5=5	RO	RO			0.000	0.000	0.071							0.000	0.0			0.000	
21	MADHYAMAHESHWAR	3x5=15	RO	RO	0.025		0.025	0.651	0.687							0.000	5.0			0.000	
TOTAL							18.921	358.835	1722.111	0.020	0.000	0.141	0.000	0.045	0.000	0.207	1063.25			5.542	

AM - Annual Maintenance, CM-Capital Maintenance, PO - Planned Outage, RO - Reserve Outage, FO - Forced Outage, RMU - Renovation, Modernization and Upgradation, T & C-Testing & Commissioning

Distributed to:-
 Chairman /Secretary(Energy) Govt of Uttrakhand.
 MD UJVNL/MD UPCL
 Director(Operation) /Director(Project)/Director(Finance)/ Director(HR)

Dy. General Manager (Technical)