### ance sheet as at 31st March 2003

		Amount in Rs	Amount in Rs
Particulars	Schedule	AS AT	AS AT
		31-Mar-03	31-Mar-02
SOURCES OF TUNDS			
SOURCES OF FUNDS		·	
SHARE HOLDERS' FUNDS			
Share Capital	ı	50,000,000	50,000,000
Reserve & Surplus	•	00,000,000	30,000,000
Capital Reserve	11	7,407,190,817	7,031,563,524
LOAN FUNDS	•••	7,401,100,017	7,031,003,324
Unsecured Loans	Ш	2,481,460,822	712,146,034
TOTAL		9,938,651,639	7,793,709,558
			7,130,103,330
USES OF FUNDS			
FIXED ASSETS			
Gross Block	IV	7,018,775,731	6,853,493,060
Less: Depreciation	, •	(5,100,110,868)	(4,916,271,565)
Net Block		1,918,664,863	1,937,221,495
Incidental Expenditure during construction		1,010,001,000	1,001,221,400
period pending capitalisation	V	196,869,841	170,004,634
Capital Work In Progress	VI	5,541,350,689	3,820,660,710
CURRENT ASSETS, LOANS & ADVANCES		5,5 11,655,655	0,020,000,770
Inter Unit Balances	VII	217,372,575	277,529,831
Stock, Stores & Spares	VIII	18,495,911	12,191,723
Sundry Debtors	IX .	1,994,769,666	1,877,128,114
Cash & Bank Balance	X	1,194,909,669	372,149,380
Loans & Advances	XI	484,702,485	359,739,687
Total Current Assets		3,910,250,306	2,898,738,735
Less: Current Liabilities	XII	1,945,694,336	1,087,162,258
Net Current Assets		1,964,555,970	1,811,576,477
Miscellaneous Expenditure to the extent not	XII	18,614,647	17,759,628
Written off or Adjusted	,	1910 1 1,10 1 1	17,700,020
Profit & Loss Account	XIV	298,595,629	36,486,614
TOTAL		9,938,651,639	7,793,709,558
Notes on accounts	XXII		Λ

Schedules( I to XXI ) and Accounting Policies & Notes on Accounts(Sch. XXII) form Integral Part of the Accounts

(R.K.Jha)

(Dr.S.N.Agarwal) Asst.Company Secretary GM(Accounts)

(in charge)

(R.Misra)

Director (F)

(A.B.Giri) Chairman & Managing Director

Dated: 24th June,2006

Place: Dehradun

As per our report of even date

For I.C, Sanghal & Co.

(I.C. Sanghal) Partner

Ending on 31st March 2003

		Amount in Rs	Amount in Rs
Particulars	Schedule	AS AT	AS AT
		31-Mar-03	31-Mar-02
INCOME			
Sale Of Power	XV	1,360,175,202	551,536,043
Other Income	XVI	74,846,126	3,190,339
TOTAL	- =	1,435,021,328	554,726,382
EXPENSES			
Royalty	<b>3</b> , 2, 3, 3, 3, 4, 4, 5, 5, 5, 5, 5, 5, 5, 5, 5, 5, 5, 5, 5,	159,164,897	45,042,246
Fuel Cost		7,787,501	1,387,313
Repairs & Maintenance	XVII	313,300,910	146,365,351
Employees Remuneration and Benefits	XVIII	439,704,931	184,451,518
Administrative & General Exp.	XIX	88,125,614	12,648,862
Depreciation	iV	114,979,877	171,247,690
Interest & Other Charges	XX	554,156,193	30,070,016
TOTAL	· 	1,677,219,923	591212996.00
Net Profit/(Loss) before Prior Period Items		(242,198,595)	(36,486,614)
Add: Prior Period Income		7,229	=
Less: Prior Period Adjustment/ Expenditure	XXI	19,917,651	
Profit /(Loss)before tax	•	(262,109,015)	(36,486,614)
Provision for Income tax	•	-	· · · · · · · · · · · · · · · · · · ·
Profit/(Loss) after tax		(262,109,015)	(36,486,614)
Notes on accounts	VVII		_
Notes on accounts	XXII		$\wedge$
Schedules (I to XXI) and Accounting Policies Notes on Accounts (Sch. XXII) form Integral Page 1			
of the Accounts	art		/11/
of the Accounts	1		UV
		An sm	XI
h m	- Live	1 h	<b>/</b> /N
(DV 15-)	(DAS)( A	/D Minus)	(A)
(R.K.Jha)	(Df.S.K.Agarwal)	(R.Misra)	(A.B.Giri)
Asst.Company Secretary		Director (F) Chairman	& Managing Director

Asst.Company Secretary Dated: 24th June,2006

GM(Accounts) can changed

Place: Dehradun

As per our report of even date

For I.C, Sanghal & Co.

Partner



### SCHEDULES TO THE ACCOUNTS

		Amount in Rs	Amount in Rs
Particulars		AS AT	AS AT
		31-Mar-03	31-Mar-02
SCHEDULE -I			
SHARE CAPITAL			
		,	
A. AUTHORISED			
50000 Equity Shares of Rs. 1,000 each		50,000,000	50,000,000
3. Issued, Subscribed & Paid up		E0 000 000	£00.000
50000 Equity Shares of Rs.1000/- each		50,000,000	500,000 49,500,000
Share Application Money Pending for Allotmen Previous Year 500 Eq. Shares of Rs. 1000/ each		•	49,000,000
TOTAL	<b>'</b>	50,000,000	50,000,000
CHEDULE - II			
APITAL RESERVE			
A) Grant & Subsidies			
Opening Balance	761,926,492		
Add: received during the year	101,020,402		
Grant from State Govt for SHP	19,452,000		
Grant From MNES	153,680,000		
Total	935,058,492		
ess: Adjustment for Depreciation (Schedule-IV)	37,024,143	898,034,349	761,926,492
B) Difference between Assets & Liabilities	•	<b>#</b> 1++	
Under the Transfer Scheme)		~	•
Opening Balance	6,269,637,032		
Add :- Reversal of GPF Trust Liability as on the	0,203,007,002		•
late of Transfer i.e.9-11-2001	240,348,904		•
_ess:- Adjustment of IUT	(829,468)	6,509,156,468	6,269,637,032
,			
TOTAL	·	7,407,190,817	7,031,563,524
	_		
· · · · · · · · · · · · · · · · · · ·	\	Λ	
• -	1100	12 3m	<i>/</i> /\
Nap		UF	// \
(R.K.Jha) (	Dr.S.K.Agarwal)	(R.Misra)	(A.B.Øiri)

Asst.Company Secretary Dated: 24th June,2006

(In crowded

Place: Dehradun

(R.Misra) Director (F) (A.B.Øiri) Chairman & Managing Director



GM(Accounts)

	Amount in Rs	Amount in Rs
Particulars	AS AT	AS AT
raticulais	31-Mar-03	31-Mar-02
SCHEDULE III		
UNSECURED LOANS		
From Life Insurance Corporation (Note-1)	437,804,300	437,804,300
From Power Finance Corporation		
(Guarnteed By Govt. of Uttaranchal)	1,468,158,982	-
From State Government (Note-2)	250,500,000	250,500,000
From Central Government	14,080,000	<del>-</del>
(Rs. 3,52,000 due for repayment within one year)		
From State Government ( NABARD)(Note-3)	161,870,000	
Interest payable on Unsecured Loan	149,047,540	23,841,734
TOTAL	2,481,460,822	712,146,034

Note-1 :- Loan from Life Insurance Corporation shown as Unsecured Loan , pending finalisation of the Ioan amount and terms & conditions.

Note-2 :-Principal amount not repay as on 31-3-2003 is Rs. 20,000,000 and in addition to that Principal amount due within one year Rs.20,000,000

Note-3:- Loan from NABARD prepaid during the year 2003-04

(R.K.Jha)

( In charge)

Asst.Company Secretary

Dated: 24th June,2006

Place: Dehradun

(Dr.S.K.Agarwal) (R.Misra)

GM(Accounts) Director (F)

Chairman & Managing Director

B.Giri)



SCHEDULE-IV - FIXED ASSETS

	1937221496	4918271865	•	4916271588	•	6853493060	-2140	6863496200	0	Previous Year
1001 22 1001	[866w863]	0000110010	-808246	184695549	4918271585	7018775731	27600019	137882862	6853493080	Total
5520828	5520828	0	o	0	0	5520828	0	0	5520828	HO Fixed Assets (Share of UJVN in Fixed assets of HO UPJVN at WDV)
0070440	0445/00/	2183/646	0	0	21837846	76274653	0	0	76274653	Soble-1
407007	7810767	002003	6	451657	201036	8072890	201036	7201736	670119	Computers
780087	2,000	383240	و	20667	372689	465217	0	0	455217	Wireless Sets
acaca	2074	ABEAL	0	0	19389	19389	0	0	19389	Wooden Frames
	, ,	1982811	0	0	1192891	1192891	0	0	1192891	Steel Shuttering
	21.5	000	, c	24	604	900	0	0	900	Sign Boards
386	1 00	30/3	, c	396	3178	4758	0	0	4768	Books & Periodicals
4570	4408	01908	2 0	7044	88773	117950	0	0	117950	Survey Equipments
28477	24422	0200	200	89	6631	6889	0	0	6889	Camp Equipments
axe	265	2000			-	0	0	0	0	Electric Installation
2,50	74.600	20:02	, ,	034	SACAL	59079	0	37345	21734	Electric Equipments
2136	20047	20120	-30044	26223	323846	622873	-220	127620	396474	cols & Tackles
BCB1.407	4746747	800044/	0	373592	8126855	10925071	-62929	0	10988000	Capital Spares At Generating Stations
ar rado	20/1/102	3842863	. 0	471499	3471364	6014599	-194063	1671384	4637278	Office Equipments
12/2/001	3702089	2428972	0	420771	2008202	6131561	-123477	2743110	3511929	Furniture And Fixtures
32/5030	5922810	8111346	0	1000828	8110718	15034155	192377	3454425	11387353	Vehicles
29245100	21741888	40016286	0	10217764	29798522	61758152	-141647	2855022	59044677	ines Cables, Net Works etc.
1/6201162	234046816	2204026301	212857	18715548	2185098897	2438072116	10484797	66289260	2381298069	Plant And Machinery
31362024	32472790	28619239	0	1147263	27471976	61002029	2258029	0	58834000	Other Civil Works
1391109152	1280217801	2591891247	0	130969065	2460922181	3872109048	20077714	0	3852031333	Hydraulic Works
220233914	244580582	179726662	-1054518	20105115	160675055	424316334	-5615189	49022565	380908969	Buildings Plant
4049469	7183712	3478012	-224794	288686	3414120	10661724	415219	2782916	7463589	Building 5%
0	478996	3834382	246852	478996	3108634	4313378	246852	957892	3108634	emporary Building
2271218	2492478	0	0	0	0	2492478	-138580	359840	2271218	Lease Hold Land
13427320	13606768	0	0	0	0	13606768	0	179448	13427320	Land And Land Rights
As at 31-Mer-02	As at 31-Mar-03	Closing Balance	Adjustments Clos	For the year A	Opening Balance Fo	Closing as at 31st Op March 2003	Adjustments Cle	Additions during A	Opening Balance Ad	Particulare
	MON		ATLON.	DEPRECIA			LOCK	O 8 8 8	<u>6</u> 3	

Previous Year

No depreciation has been charged on Fixed Assets of Sobia-I project damaged by Flood in 2000-01 as it is under rehabilitation
 No depreciation has been charged on HO assets of UPJVN likely to be transferred as per Central Government order for want of details

	Total Depreciation	Den Transferred to P/L A/C	Dep. Transferred to Incidental Exp.	Dep. Transferred to Capital Reserves		C.
Asst. Company Secretary	43499700	4726025	1749532	37024143	SHE	
eary 5	0 141195849	141195849			CH.	
	184695549	1459218741	1749532	37024143	TOTAL	
(M.SK.Agarwai)	30941997	30941997			Less:-Adj. for Balance carry Change in forward to Depreciation Balance Shee Method and P& L A/C	:
(R.M		. 114979877 /	1749532	37024143	forward to Balance Sheet and P& L A/C	
(R.Misra) Director (F)	/	,				

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Dated: 24th June,2006 Place: Dehradun

(In charge)

& Managing Director

	Amount in Rs	Amount in Rs
Particulars	AS AT	AS AT
	31-Mar-03	31-Mar-02
SCHEDULE V		
INCIDENTAL EXPENDITURE DURING CONSTRUCTION P	ERIOD	
PENDING CAPITALISATION		
EXPENDITURE UPTO LAST YEAR		400 740 004
Opening Balance	170,004,634	163,743,291
D. D. David A. Breston and	4.500.747	_
Less :- Prior Period Adjustment	4,500,747 165,503,887	163,743,291
Expenditure During the Year :	100,000,001	100,7 10,20
Employee Cost	59,527,083	7,747,571
Repairs & Maintenance		
Building	167,393	318,853
Plant & Machinery	3,964,130	1,075
Others	1,771,491	641,399
Other Admn. Overhead		
Rent	253,238	71,075
Electric & Water Charges & Other taxes	83,990	20,167
Printing & stationary Charges	665,583	141,541
Bank Charges	22,149	10,562
Travelling Exp.	1,569,904	369,319
Advertisement & Publicity	957,065	47,263
Stock handling Exp.	30,425	138,481
Prior-period exp.enses	573,023	29,195
Legal Charges	50,668	114,797
Insurance charges	508,819	12,870
Conveyance & taxi Hire Charges	294,255	2,263
Consultancy Charges	63,934	1,050
Entertainment Exp.	94,547	4,230
Postage & Telephone etc.	734,611	204,675
Misc Exp.	727,462	18,996
Stores Adjustment Exp.	2,531,234	-
Depreciation (Schedule-IV)	1,749,532	300,928
Interest during Construction period	<u> </u>	2,552,055
Total Exp. For the year	76,340,535	12,748,365
Less:		=7.000
Tender fee	200,400	57,600
Rent A/C (Plant & Machinery)	29,195	25,045
Misc Receipts a/c	6,777,755	99,292
Interest A/C	_	158,826
Total (Income)	7,007,350	340,763
Net Exp. For the year	69,333,185	12,407,602
Total Incidental Exp. During Const. Period	234,837,071	176,150,893
Less:		4 540 007
Exp. Capitalised to projects	3,510,029	1,516,227
Exp. Transferred to NHPC works	449,977	4 000 000
Exp. Transferred to P/L A/C	34,007,224	4,630,032
AMOUNT CARRIED FORWARD	196,869,841	170,004,634
		(I)
	M → 50°	W/
has been		<b>W</b>
	(D Mi)	(A B Giri)
(R.K.Jha) (Dr.S.K.Ag		(A.B.)Giri)
Asst.Company Secretary GM(Acco	unts) Director (F) Chairman	& Managing Director

Dated: 24th June,2006 Place: Dehradun

06

## UTTARANCHAL JAL VEDVUT NEGAM LTD

SCHEDULE-VI

### CAPITAL WORK IN PROGRESS

As At 1-Additions Adjustment Capitalisation As at 31-3-

(Amount in Rs.)

		Man and a series of the series		Land Control of the C	700
5,541,350,689	48,784,704		1,769,474,683	3,820,660,710	Grand Total (A+B)
318,460,960	48,211,883	,	73,736,223	292,936,620	(B) Small Hydro Projects
5,222,889,729	572,821		1,695,738,460	3,527,724,090	Total(A)
3,798	•		3,798	•	6.Other
101,096,765			101,096,765	· .	5. Interest During Construction Period
1,390,208,715	55,000		1,390,208,715	55,000	4. Building & Civil Work
203,918,582			203,918,582	r	3.Plant & Machinery
510,600		•	510,600		2. Hydraulic Works
3,527,151,269	517,821	ı		3,527,669,090	1.Opening Balance of CWIP From UPJVNL
					(A) Large Hydro Projects
	During the year 2003	Adjustillelit Di	During the Year	4-2002 Du	PARTICULARS

Asst. Company Secretary
Dated: 24th June,2006 (೨೯ ೬೩೦೪/೭೬)

(R.K.Jha)

(Dr.S.K.Agarwal) GM(Accounts)

(R.Misra) Director (F)

Chairman & Managing Director

Place: Dehradun

Particulars	Amount in Rs	Amount in Rs
Particulars	AS AT	AS AT
	31-Mar-03	31-Mar-02
SCHEDULE VII		
INTER UNIT BALANCES		
Op. bal. & SHP Adj. A/C	407 660 425	000 004 040
Inter unit Accounts Fuels	407,660,425 (8,718)	206,234,813
Inter unit accounts materials	8,718	9,725 1,025,669
IUT Capital Exp. & Fixed Assets	(50,616,299)	105,032
IUA - Remittance to H.O	(17,992,000)	1,389,729
IUA -Funds transfer from H.O	158,389,116	84,747,000
IUA- Personnel	5,338	(1,385,511)
IUA Other Transactions/Adj.	4,776,131	(14,596,626)
IUA -Debtors A/C	(284,850,136)	-
TOTAL	217,372,575	277,529,831
SCHEDULE VIII		
STOCK, STORES AND SPARES		
Stock Stores & Spares (Included With Contractors )	18,495,911	12,191,723
TOTAL	18,495,911	12,191,723
OCHERIUS IV		
SCHEDULE IX		
SUNDRY DEBTORS		
More Than Six month old		
(Unsecured Considered Good)	1,814,163,304	1,594,771,043
Others (Unsecured Considered Good)	180,606,362	282,357,071
TOTAL	1,994,769,666	1,877,128,114
SCHEDULE X		
CASH & BANK BALANCES		
Cash in Hand incl. PI & TI etc.	8,574,702	430,480
Balances with Schedule Bank in Current Account	273,450,220	234,794,920
Balance with other Bank in Current Account	15,767	-
Balances with Bank in FDR A/C	912,868,980	136,923,980
TOTAL	1,194,909,669	372,149,380

Asst.Company Secretary

(In change)

Dated: 24th June,2006

Place: Dehradun

(Dr.S.K.Agarwal)

GM(Accounts)

(R.Misra)

Director (F)

Chairman & Managing Director



SCHEDULE XI	AS AT 31-Mar-03 0,491,616 6,094 0,850,706 2,986,378 1,367,691	
### SCHEDULE XI LOANS AND ADVANCES  Amount Recoverable in cash or in Kind Staff Advance Trust Related Receivable Others 27: Interest Accrued on FDR's 27: Interest Accrued on FDR's 27:  **TOTAL 486  **SCHEDULE XII **CURRENT LIABILITIES** UPSEB Period Liabilities 50: UPSEB Period Liabilities 50: UPSEB Period Liabilities 60: UPSEB Period Liabilities 70: UPSEB Period Liability 70:	0,491,616 6,094 9,850,706 2,986,378 ,367,691	31-Mar-0
Amount Recoverable in cash or in Kind Staff Advance Trust Related Receivable Others Interest Accrued on FDR's TOTAL  SCHEDULE XII CURRENT LIABILITIES UPSEB Period Liabilities Sundry Creditors for Capital works (a) due to SSI (b) Dues Other than SSI (b) Dues Other than SSI Other Liability & provisions (a) due to SSI (b) Dues Other than SSI Other Liability & provisions Italiability & provisions Italiability & provisions Italiability Deposit from Consumer Consumer Contribution/ Grant rust Related Liabilities Indeed Italiabilities Indeed Italiability Indeed Italiabili	6,094 9,850,706 2,986,378 ,367,691	76,437,868
Amount Recoverable in cash or in Kind Staff Advance Trust Related Receivable Others 27: Interest Accrued on FDR's 26:  TOTAL 48: SCHEDULE XII CURRENT LIABILITIES UPSEB Period Liabilities Sundry Creditors for Capital works (a) due to SSI (b) Dues Other than SSI 14,823,686 14: Creditors for O&M works (a) due to SSI (b) Dues Other than SSI 25,461,780 25: Other Liability & provisions Staff Related Provisions Liability Leposit for Electrification 26: Every Deposit from Consumer 26: Consumer Contribution/ Grant Trust Related Liabilities Ower Development Fund 65: TOTAL 18: CHEDULE XIII IISCELLANEOUS EXPENDITURE On the extent not Written Off University & Investigation 18  TOTAL 18: CHEDULE XIV ROFIT & LOSS ACCOUNT  pening balance 36,486,614 did: for the year 262,109,015 298	6,094 9,850,706 2,986,378 ,367,691	76.437.868
Amount Recoverable in cash or in Kind Staff Advance  Trust Related Receivable Others 277 Interest Accrued on FDR's 277 Interest Accrued on FDR's 277  TOTAL 486 SCHEDULE XII CURRENT LIABILITIES UPSEB Period Liabilities Sundry Creditors for Capital works (a) due to SSI (b) Dues Other than SSI 14,823,686 14 Creditors for O&M works (a) due to SSI (b) Dues Other than SSI 25,461,780 25 Other Liability & provisions Staff Related Provisions Liability Deposit for Electrification 15 Cecurity Deposit from Consumer Consumer Consumer Contribution/ Grant Trust Related Liabilities Dower Development Fund 659 CONSUMER OF TOTAL 1,945  CHEDULE XIII BISCELLANEOUS EXPENDITURE of the extent not Written Off 18 Urvey & Investigation 18  TOTAL 18  CHEDULE XIV ROFIT & LOSS ACCOUNT  pening balance 36,486,614 dd: for the year 262,109,015 298	6,094 9,850,706 2,986,378 ,367,691	76.437.868
Staff Advance	6,094 9,850,706 2,986,378 ,367,691	(0.437.008
Others	9,850,706 2,986,378 ,367,691	
Total   Tota	2,986,378 ,367,691	84,099
TOTAL  TOTAL  TOTAL  TOTAL  TOTAL  TOTAL  TOTAL  SCHEDULE XII  CURRENT LIABILITIES  UPSEB Period Liabilities  Sundry Creditors for Capital works  (a) due to SSI  (b) Dues Other than SSI  Creditors for O&M works  (a) due to SSI  (b) Dues Other than SSI  Other Liability & provisions  Staff Related Provisions Liability  Deposit for Electrification  Decurity Deposit from Consumer  Consumer Contribution/ Grant  Trust Related Liabilities  Power Development Fund  TOTAL  TOTAL  TOTAL  TOTAL  TOTAL  TOTAL  18  CHEDULE XIII  MISCELLANEOUS EXPENDITURE  o the extent not Written Off  TURY ROFIT & LOSS ACCOUNT  Pening balance  dd: for the year  36,486,614  298	,367,691	281,176,970
SCHEDULE XII  CURRENT LIABILITIES  UPSEB Period Liabilities  Sundry Creditors for Capital works  (a) due to SSI  (b) Dues Other than SSI  (a) due to SSI  (b) Dues Other than SSI  (c) Dues Other than SSI  (d) Dues Other than SSI  (e) Dues Other than SSI  (f) Dues Other than SSI  (h) Dues Other th	702.495	2,040,750
Sundry Creditors for Capital works  (a) due to SSI  (b) Dues Other than SSI  Creditors for O&M works  (a) due to SSI  (b) Dues Other than SSI  (b) Dues Other than SSI  Other Liability & provisions  Staff Related Provisions Liability  Deposit for Electrification  Security Deposit from Consumer  Consumer Contribution/ Grant  Trust Related Liabilities  Power Development Fund  TOTAL  SCHEDULE XIII  MISCELLANEOUS EXPENDITURE  To the extent not Written Off  Survey & Investigation  TOTAL  18  CCHEDULE XIV  PROFIT & LOSS ACCOUNT  Opening balance  add: for the year  25,461,780  26,401,780  26,401,780  26,401,780  26,401,780  26,401,780  26,401	,102,400	359,739,687
CURRENT LIABILITIES       166         UPSEB Period Liabilities       166         Sundry Creditors for Capital works       (a) due to SSI         (b) Dues Other than SSI       14,823,686       14         Creditors for O&M works       25,461,780       25         (a) due to SSI       25,461,780       25         (b) Dues Other than SSI       25,461,780       25         Other Liability & provisions       1,024         Staff Related Provisions Liability       53         Deposit for Electrification       1         Security Deposit from Consumer       20         Consumer Contribution/ Grant instructions       659         Trust Related Liabilities       7         Power Development Fund       659         TOTAL       1,945         CHEDULE XIII       18         INSCELLANEOUS EXPENDITURE       18         Othe extent not Written Off       18         Urvey & Investigation       18         TOTAL       18         CHEDULE XIV       262,109,015       298		
UPSEB Period Liabilities Sundry Creditors for Capital works (a) due to SSI (b) Dues Other than SSI Creditors for O&M works (a) due to SSI (b) Dues Other than SSI Creditors for O&M works (a) due to SSI (b) Dues Other than SSI Cother Liability & provisions Staff Related Provisions Liability Deposit for Electrification Consumer Contribution/ Grant Consumer Contribution/ Grant Consumer Development Fund TOTAL SCHEDULE XIII MISCELLANEOUS EXPENDITURE To the extent not Written Off Curvey & Investigation  TOTAL  CHEDULE XIV ROFIT & LOSS ACCOUNT  Deposing balance Add: for the year  36,486,614 262,109,015 298		•
Sundry Creditors for Capital works  (a) due to SSI  (b) Dues Other than SSI  Creditors for O&M works  (a) due to SSI  (b) Dues Other than SSI  (b) Dues Other than SSI  Other Liability & provisions  Staff Related Provisions Liability  Deposit for Electrification  Security Deposit from Consumer  Consumer Contribution/ Grant  Trust Related Liabilities  Power Development Fund  TOTAL  SCHEDULE XIII  MISCELLANEOUS EXPENDITURE  To the extent not Written Off  Survey & Investigation  TOTAL  18  CCHEDULE XIV  PROFIT & LOSS ACCOUNT  Opening balance  add: for the year  25,461,780  26,401,780  26,401,780  26,401,780  26,401,780  26,401,780  26,401	104 405	407.040.040
(b) Dues Other than SSI Creditors for O&M works (a) due to SSI (b) Dues Other than SSI (b) Dues Other than SSI (b) Dues Other than SSI (c) Dues Other than SSI (d) Dues Other than SSI (e) Dues Other than SSI (f) Dues Other	,184,425	167,242,613
Creditors for O&M works  (a) due to SSI  (b) Dues Other than SSI  Other Liability & provisions Staff Related Provisions Liability Deposit for Electrification Security Deposit from Consumer Consumer Contribution/ Grant Trust Related Liabilities Power Development Fund TOTAL  SCHEDULE XIII MISCELLANEOUS EXPENDITURE To the extent not Written Off Survey & Investigation  TOTAL  18  CHEDULE XIV PROFIT & LOSS ACCOUNT  Opening balance Add: for the year  25,461,780 25 25,461,780 25 25,461,780 25 25,461,780 26 25,461,780 26 25,461,780 26 25,461,780 26 25,461,780 26 25,461,780 26 25,461,780 26 26 26 26 26 26 26 26 26 26 26 26 26		
Creditors for O&M works  (a) due to SSI  (b) Dues Other than SSI  Other Liability & provisions  Staff Related Provisions Liability  Deposit for Electrification  Security Deposit from Consumer  Consumer Contribution/ Grant  Trust Related Liabilities  Power Development Fund  TOTAL  SCHEDULE XIII  MISCELLANEOUS EXPENDITURE  To the extent not Written Off  Survey & Investigation  TOTAL  18  CHEDULE XIV  ROFIT & LOSS ACCOUNT  Spening balance  36,486,614  dd: for the year  25,461,780  25,	,823,686	12,035,544
(b) Dues Other than SSI Other Liability & provisions Other Liability & provisions Staff Related Provisions Liability Deposit for Electrification Security Deposit from Consumer Consumer Contribution/ Grant Trust Related Liabilities Power Development Fund TOTAL SCHEDULE XIII MISCELLANEOUS EXPENDITURE To the extent not Written Off Survey & Investigation TOTAL 18 CHEDULE XIV PROFIT & LOSS ACCOUNT Opening balance Add: for the year 25,461,780 25 1,024 53	,020,000	12,030,044
Other Liability & provisions Staff Related Provisions Liability Deposit for Electrification Security Deposit from Consumer Consumer Contribution/ Grant Trust Related Liabilities Ower Development Fund TOTAL  SCHEDULE XIII  MISCELLANEOUS EXPENDITURE TO the extent not Written Off Survey & Investigation  TOTAL  18  CHEDULE XIV  ROFIT & LOSS ACCOUNT  pening balance  36,486,614  dd: for the year  298		
Other Liability & provisions Staff Related Provisions Liability Deposit for Electrification Security Deposit from Consumer Consumer Contribution/ Grant Frust Related Liabilities Power Development Fund TOTAL SCHEDULE XIII MISCELLANEOUS EXPENDITURE To the extent not Written Off Survey & Investigation TOTAL 18 CHEDULE XIV PROFIT & LOSS ACCOUNT  Opening balance Add: for the year 262,109,015 298	,461,780	13,118,996
Staff Related Provisions Liability Deposit for Electrification Security Deposit from Consumer Consumer Contribution/ Grant Trust Related Liabilities Power Development Fund TOTAL  659 TOTAL  6659 TOTAL  659 TOTAL  659 TOTAL  659 TOTAL  659 TOTAL  659 TOTAL  6659 TOTAL  659 TOTAL  659 TOTAL  659 TOTAL  659 TOTAL  659 TOTAL  659 TOTAL  6659 TOTAL	,320,764	631,794,824
Deposit for Electrification Security Deposit from Consumer Consumer Contribution/ Grant Trust Related Liabilities Power Development Fund TOTAL  659 TOTAL  659 1,945  6CHEDULE XIII MISCELLANEOUS EXPENDITURE To the extent not Written Off Survey & Investigation  18 CCHEDULE XIV PROFIT & LOSS ACCOUNT  Depening balance 36,486,614 add: for the year  298	,255,324	52,532,210
Security Deposit from Consumer Consumer Contribution/ Grant Frust Related Liabilities Power Development Fund TOTAL  SCHEDULE XIII MISCELLANEOUS EXPENDITURE To the extent not Written Off Survey & Investigation  TOTAL  18  CCHEDULE XIV PROFIT & LOSS ACCOUNT  Depening balance Add: for the year  298	,406,149	1,175,514
Trust Related Liabilities  Power Development Fund TOTAL 1,945  GCHEDULE XIII  MISCELLANEOUS EXPENDITURE  To the extent not Written Off Survey & Investigation 18  TOTAL 18  GCHEDULE XIV PROFIT & LOSS ACCOUNT  Opening balance 36,486,614 4dd: for the year 298	559,521	575,524
Power Development Fund TOTAL 1,945  CCHEDULE XIII  MISCELLANEOUS EXPENDITURE  To the extent not Written Off Curvey & Investigation 18  TOTAL 18  CCHEDULE XIV PROFIT & LOSS ACCOUNT  Deening balance 262,109,015 298	554,422	524,560
TOTAL 1,945  SCHEDULE XIII  MISCELLANEOUS EXPENDITURE  To the extent not Written Off  Survey & Investigation 18  TOTAL 18  SCHEDULE XIV  PROFIT & LOSS ACCOUNT  Deening balance 36,486,614 add: for the year 262,109,015 298	-	208,162,473
TOTAL 1,945  SCHEDULE XIII  MISCELLANEOUS EXPENDITURE  To the extent not Written Off  Survey & Investigation 18  TOTAL 18  SCHEDULE XIV  PROFIT & LOSS ACCOUNT  Opening balance 36,486,614  add: for the year 262,109,015 298	128,265	200, 102,410
MISCELLANEOUS EXPENDITURE To the extent not Written Off Survey & Investigation 18  TOTAL 18  SCHEDULE XIV PROFIT & LOSS ACCOUNT  Opening balance 36,486,614 add: for the year 262,109,015 298	,694,336	1,087,162,258
MISCELLANEOUS EXPENDITURE To the extent not Written Off Survey & Investigation 18  TOTAL 18  SCHEDULE XIV PROFIT & LOSS ACCOUNT  Opening balance 36,486,614 Add: for the year 262,109,015 298		
To the extent not Written Off Survey & Investigation 18  TOTAL 18  CCHEDULE XIV PROFIT & LOSS ACCOUNT  Opening balance 36,486,614 Add: for the year 262,109,015 298		
TOTAL  TOTAL  SCHEDULE XIV PROFIT & LOSS ACCOUNT  Dening balance 36,486,614 262,109,015 298		•
TOTAL 18  SCHEDULE XIV PROFIT & LOSS ACCOUNT  Opening balance 36,486,614 Add: for the year 262,109,015 298		
CHEDULE XIV PROFIT & LOSS ACCOUNT Opening balance 36,486,614 Add: for the year 262,109,015 298	614,647	17,759,628
PROFIT & LOSS ACCOUNT  Dening balance 36,486,614  add: for the year 262,109,015 298	614,647	17,759,628
ROFIT & LOSS ACCOUNT    pening balance		
dd: for the year 262,109,015 298		
dd: for the year 262,109,015 298		
		36,486,614
209	595 629	00,400,014
	595,629	36,486,614
./ ^	595,629 <b>595,629</b>	
19 June /2	595,629	W.F
(R.K.Jha) (Dr.S.K.Agarwal) (R.M		X
	595,629	(AB)Giri)
Asst.Company Secretary GM(Accounts) Direc ated:24th June,2006 (മന പ്രക്സു പ്	595,629 ***A isra)	(A B.Giri) & Managing Director

C. Sanghay

Place: Dehradun

Particulars		Amount in Rs	Amount in Rs
r ai ucuiai S	Schedule	AS AT	AS AT
SCHEDULE XV		31-Mar-03	31-Mar-02
**			
Sale Of Power			
Sale Of Power		1,501,387,942	EE1 525 040
Less Transfer to Power Devlopment fund for		1,001,007,942	551,536,043
ear 2001-02 in view of UREC order dated			
6/12/2004		141,212,740	
TOTAL	<u>-</u>		
TOTAL	=	1,360,175,202	551,536,043
SCHEDULE XVI			
OTHER INCOME			
Sale of Tender Forms		1,195,966	91,208
Registration Fee		3,650	550
orfeited Earners/ Security Money		150	· -
Miscellaneous income.		1,280,512	109,257
nterest on House Building .Advance		69,089	21,140
nterest on Cycle Advance.	÷	80	4,174
nterest on Bank Deposit		36,650,385	2,328,688
elay Payment Charges			45,877
chool Fee /Exam Fee		18,164	7,438
/ater Tank Charges		6,965	3,400
ecoveries for Transport facility		218,301	74,371
spection/Guest House		23,673	10,837
ent from Buildings		478,942	183,450
ental from Contractors	and the second second	54,630	1,324
xcess found on physical verification of stores		27,760	410
enalty from Contractors & Suppliers		34,817,859	286,757
ehicle Charges		<del>-</del>	21,458

TOTAL

3,190,339

Asst.Company Secretary

(In change)

(Dr.S.A.Agarwal) GM(Accounts)

(R.Misra)

Director (F)

74,846,126

.B)Giri) Chairman & Managing Director

Dated: 24th June,2006

Place: Dehradun



D-di-d	Amount in Rs	Amount in Rs
Particulars	AS AT	AS AT
	31-Mar-03	31-Mar-02
SCHEDULE XVII		
REPAIRS & MAINTENANCE		
Repairs & Maintenance		
-Civil Work	162,914,678	74,694,079
-Plant & Machinery	147,476,355	63,000,738
- Others	2,909,877	8,670,534
Total	313,300,910	146,365,351
SCHEDULE XVIII EMPLOYEES REMUNERATION AND BENEFITS		
<del></del>		
Salaries,wages and allowances Gratuity & Pension	335,393,405	137,339,006
_eave Encashment	63,775,375	23,832,970
Other Staff welfare expenses	21,995,678	11,733,647
other dan wenare expenses	18,540,473	11,545,895
Total	439,704,931	184,451,518
has wont	12 isn	
(R.K.Jha) (Dr.S.N.Agarw	ral) (R.Misra)	(ABeiri)
Asst.Company Secretary GM(Accounts		& Managing Director
Datad: 24th lung 2006		

Dated: 24th June,2006 Place: Dehradun



	Amount in Rs	Amount in Rs
Particulars	AS AT	AS AT
rafticulais	31-Mar-03	31-Mar-02
SCHEDULE XIX		
OTHER ADMINISTRATION OVERHEAD		
Rent rate & Taxes	487,860	93,826
Insurance	235,510	145,074
Telephone & Trunk calls	1,732,964	858,136
Postage & Stamps	246,813	55,916
Legal Charges	519,995	135,460
Audit Remuneration	<b>134,76</b> 0	50,000
Technical & Other Consultancy Charges	5,536,097	500,000
Freight Charges	7,535	-
Advertisement of Tender	762,567	13,340
Conveyance Exp.	14,189	4,339
Travelling Expenses	4,647,055	1,570,114
Vehicles Running Expenditure	2,030,869	411,874
LODA	95,604	23,715
Licences & Registration Fees (Fees & Subscription)	349,575	21,845
Books & Periodicals	5,989	4,857
Printing & Stationery	2,339,810	637,746
Advertisement	2,088,641	165,248
Electricity Charges	23,839,855	-
Entertainment	276,247	26,464
Misc Exp.	8,292,164	3,237,979
Incidential Store expenses	2,736	7,962
Rect. & Traning Exp.	409,453	-
Security Expenses	62,102	-
Admn Overhead of SHP division	34,007,224	4,684,967
Admin Overhead of Orli announ	88,125,614	12,648,862
Less: Exp. Capitalised	•	<u>.</u>
Loso, Lip. Capitalisa	88,125,614	12,648,862

(Dr.S.K.Agarwal) Aest.Company Secretary e,2006 (In Unify) GM(Accounts)

(R.Misra)

Director (F)

Chairman & Managing Director

Dated: 24th June,2006 Place: Dehradun

	Amount in Rs	Amount in Re
	AS AT	AS AT
	31-Mar-03	31-Mar-02
	50 219 392	18,735,625
		2,554,055
		2,334,033
		_
	18,734,623	8,415,504
	728,096	364,832
	554,156,193	30,070,016
13 023 565		
	15,416,904	
	4,500,747	•
	19,917,651	
	13,023,565 2,393,339	31-Mar-03  50,219,392 6,565,000 46,565 477,862,518 18,734,623  728,096  554,156,193  13,023,565 2,393,339  15,416,904 4,500,747

(Dr.&.K.Agarwal) GM(Accounts) Asst.Company Secretary
e,2006 (In they )

Dated: 24th June,2006 Place: Dehradun



Chairman & Managing Director

(R.Misra)

Director (F)

### UTTARANCHAL JAL VIDYUT NIGAM LTD (UJVNL)

### **SCHEDULE-XXII**

### ACCOUNTING POLICIES AND NOTES ON ACCOUNTS FORMING PART OF ACCOUNTS

### A. SIGNIFICANT ACCOUNTING POLICIES

### 1 Basis of Accounting

• The financial Statements are prepared under the historical cost convention in accordance with the generally accepted accounting principles using accrual method of accounting unless otherwise stated

### 2 Fixed Assets

- (i) Fixed Assets are stated at historical cost of acquisition less depreciation. Cost of acquisition is inclusive of all taxes, duties and other direct expenses incurred up to the stage of commissioning of the assets.
- (ii) Financing cost directly identifiable to a particular asset is added to the cost of such asset.
- (iii) The transfer scheme between UPJVN and UJVN is yet to be finalized, therefore the fixed assets located in Uttaranchal have been booked in the accounts as per the figures of unaudited accounts of UPJVNL in pursuance to GOI order dated 05/11/2001.

### 3 Capital Work in Progress

Project under commissioning and other capital work in progress are carried at cost. Financing cost other than directly identifiable to a particular asset and direct revenue expenditure incurred during construction period on new projects is treated as expenditure during construction and is allocated to the relevant fixed assets at the time of capitalization

### 4 Incidental Expenditure during Construction

- (i) The Indirect Expenditure being incurred on Large & Medium Hydro Projects during construction period at Divisions are accumulated till the completion of the projects and allocated to Fixed Assets on completion of the same.
- (ii) Previously indirect expenses of the SHP units were allocated over projects under construction & on running projects in the ratio of the capacity, Expenditure so capitalized was carried forward for future allocation on projects at the time of commissioning of the projects and expenses allocated on running projects were charged to profit & loss account as Administrative and Establishment Expenses. There has been change in accounting



policy, the Indirect Expenditure on Small Hydro Construction projects are allocated as below:

### Employee cost

- Employee cost of the GM (SHP), HO- allocated @ 1% of total cost to each Project under construction and balance under Projects in generation.
- Employee cost of Division / Circle is allocated between Projects under construction and Projects in generation related to that Division / Circle on the basis of manpower deployed.
- Employee cost of Projects in generation as allocated above is apportioned to different generating Projects in the ratio of their generating capacity.

### Operation & Maintenance Cost

- Overhead Cost of SHP at HO is allocated @ 1% of total cost to each Projects under construction and balance under Projects in generation.
- Operation & Maintenance Cost of Division / Circle allocated @ 2.5% of total cost to each Projects under construction and balance under Projects in generation related to that Division / Circle.
- Operation &Maintenance Cost of Projects in generation as allocated above is apportioned to different generating Projects in the ratio of their generating capacity.

### 5. <u>Depreciation</u>

- (i) Depreciation on Fixed Assets of Large & Medium Hydro Projects including transferred from erstwhile UPSEB has been charged as per rates notified by Central Government under the Electricity (Supply) Act, 1948 on Straight Line Method.
- (ii) Depreciation on Fixed Assets of Small Hydro Projects is provided for on Written down Value Method at the rates given under Income Tax Rules as amended from time to time.
- (iii) No depreciation is charged on Fixed Assets of the damaged projects.
- (iv) There has been change in Accounting Policies with regard to charging of Depreciation on fixed assets of Large & Medium Hydro Projects. Previously, the Depreciation on Fixed Assets of large & Medium Project was being charged as per Rates applicable in Income Tax act. During the current year the depreciation has been provided as per rate notified by Central Government under the Electricity (Supply) Act, 1948 on Straight Line Method. Where no rates are prescribed under electricity supply act 1948, the rates as prescribed under companies act 1956 have been applied.

### 6. <u>Investments</u>

Investments are stated at cost.



### 7. Inventories

Inventories of Stores & Spares, Construction material and other consumables held for internal use are generally valued at cost

### 8. Miscellaneous Expenditure.

- (i) Miscellaneous Expenditure includes expenses of Survey of new Schemes and preliminary expenses to the extent not written off.
- (ii) Expenses on survey of new schemes are allocated to the various Capital Assets of concerned Project
- (iii) Expenses on survey of new schemes are written off and charged to revenue in case the scheme is declared unviable.

### 9. Grants & Subsidies

The Government subsidies received for construction of Small Hydro Projects are shown under the heading "Capital Reserve" and an amount equivalent to the depreciation on such running projects is charged against the capital reserve so created.

### 10. Employees Retirement Benefits

For Employees of erstwhile UPSEB on deputation / transferred / merged

- (i) Encashment of leave, Gratuity and Pension have been accounted for on Cash Basis.
- (ii) There has been change in Accounting Policies in respect to accounting of Gratuity and Pension. Previously, the provisions were being made at predetermined rate of 19.08% of the Basic Salary & Dearness Allowance towards gratuity and pension as fixed by UPPCL. Subsequently, Government of Uttaranchal had taken over the liabilities w.e.f. March 2004 against provision of 19.08% of the Basic Salary & Dearness Allowance. In view of the above, the same has been provided on cash basis as the actual liability up to Feb. 2004 would have to be borne by the Nigam.

### 11. Revenue Recognition

- (i) In the current year, the sale of power from Large & Medium Power Plants to Uttaranchal Power Corporation Limited is accounted for @ 37.20 paisa plus royalty @ 5.5 paisa per unit as per Tariff Order issued by UERC dated 16<sup>th</sup> December, 2004.
- (ii) The sale of power from Small Hydro Plants to UPCL is billed at the predetermined rate of Rs. 1.70 per unit.
- (iii) The power sold to Himachal Pradesh State Electricity Board is accounted for @ Re. 0.30 per unit till the final settlement of the rate between Himachal Pradesh State Electricity Board and Uttaranchal Jal Vidyut Nigam Limited.



- (iv) Direct supply of power to consumers excluding Irrigation staff posted at units' colony/ distribution area is billed at retail tariff rates of Uttaranchal Power Corporation Limited for distribution of power.
- (v) The value of waste and scrap is accounted for on actual realization basis.

### 12. Borrowing Cost

Borrowing costs attributable to the acquisition, construction / renovation, modernization and up gradation of fixed assets up to the date of commercial operation are capitalized as a part of cost of such assets. Other borrowing costs are recognized as expenses of the period in which they are incurred.

### 13. Generation

Own consumption of power on account of Streetlight, Utilities, Office premises, Clubs, Inspection Houses owned by Nigam is treated as Own consumption and is reduced from generation. Where units are buying power from UPCL for these facilities, the same is reduced from units billed to UPCL and only net export to UPCL is billed as sale.



### B. NOTES ON ACCOUNTS

### 1. Opening Balances as on 9/11/2001:

The Company was incorporated on 12/2/2001 by Government of Uttaranchal for management of running generating station, development and construction of new hydropower projects in the State of Uttaranchal. Central Government vide its order dated 5/11/2001 transferred all hydro power plants located in the State of Uttaranchal to Uttaranchal Jal Vidyut Nigam Ltd. (UJVNL) Although the Company took the financial & administrative control of the plants immediately thereafter with effect from 9-11-2001, the Transfer Scheme for transfer of values of assets & liabilities has not yet been finalized. In absence of any transfer scheme, Nigam has derived its provisional opening balances, on the basis of information available with it, to complete its accounts and differences if any between provisional opening balances so incorporated and final opening balances as per final Scheme of Transfer would be accounted for in the year the Final Transfer Scheme is approved by the Government.

The difference between Assets & Liabilities likely to be transferred has been shown as Capital Reserve in the balance sheet pending finalization of Transfer Scheme.

Assets & Liabilities likely to be transferred to UJVNL include fixed assets, current assets, loans & advances & current liabilities were earlier assigned to UPJVNL by Government of U.P. under Power Sector Restructuring Scheme in 2000, the item wise details under different heads were not supplied by UP Government as such, only consolidated balances are likely to be transferred to UJVNL. Accordingly the consolidated balances have been incorporated in the books of accounts of the Nigam. The Nigam will take up the exercise of reconciling these balances with the accounts available with the Nigam and differences, if any found, will be accounted for in due course of time.

### 2. Contingent Liabilities.

Sl.No.	Particulars	2002-03	2001-02
1	Claims lodged by Contractors/ Suppliers against Dept. of Irrigation ( Construction Agency) not acknowledged by the Nigam, matter is subjudice	Rs. 100.00 cr.	Rs. 100.03 cr
2	Estimated value of contracts remaining to be executed on Capital Account and not provided for	Rs. 577.44 cr.	Rs. 10.69 cr
3	Disputes with Employees ( matter subjudice )	Rs. 47.00 lac	Rs. 0.32 lac
4.	LIC Loan	Rs.308.81 Cr.	Nil
	Interest @ 11% on LIC Loan	Rs.33.97 Cr.	Nil
	(Not Accepted By the Management)		



- 3. The balances of suppliers, Contractors, Government Departments etc under the Current Assets, Loans and Advances and Current Liabilities are subject to confirmation and reconciliation, In case of balances transferred from erstwhile UPSEB to UPJVNL in respect of staff advances, Sundry Creditors Account, Loans & Advances, Current Assets & Provisions, Fixed Assets and other loans and liabilities, the individual item wise details/ lists were not provided in the transfer scheme hence the same are not available with the Nigam.
- 4. Liquidated damages recovered from contractors on account of delays etc, in execution of work as per agreed Schedule, have been for the time being kept under the head current liabilities pending final decision(s) by management in respect of time extension(s).
- 5. Advances due from Directors of Nigam as at the end of the year was Rs. 69997.00 (Previous Year Rs. 61170.00) Maximum balance due from Directors during the year was Rs. 69997.00 (Previous Year Rs. 61170.00)
- 6. The debit balance of Rs.21.74 crores appearing against Inter Unit Accounts relates to the opening balances prior to 9-11-01, i.e. the date of transfer of hydro power units to UJVNL.
- 7. Depreciation on Fixed Assets of Large & Medium Hydro Projects including assets transferred from erstwhile UPJVNL has been charged as per rates notified by Central Government under the Electricity (Supply) Act, 1948 on Straight Line Method. Earlier the Depreciation on Fixed assets of LHP & MHP was being charged on WDV method as per rates notified under Income Tax Act from time to Time. The change in accounting policy has resulted into decrease in Loss as under:-

Rs. In crore SI. Period Depreciation Depreciation as Difference as No. per IT Act per Electricity Supply Act 1 2002-03 40.37 14.12 26.25 2 9/11/01 to 31/3/02 17.12 14.03 3.09 **Total** 57.49 28.15 29.34

- 8. There has been change in accounting policy in respect to allocation of indirect expenses of the SHP units over projects under construction & on running projects. The change in accounting policy has resulted in an increase in loss by Rs. 181.36 lac (Rs. 136.35 lac for the year 2002-03 and Rs. 45.01 lac for 2001-02). The effect of the previous year has been taken under prior period adjustment.
- 9. As per Order of the State Government, power sold to Uttaranchal Power Corporation Limited from large / medium size plants had been billed @ 60.50 paise per unit. However in pursuance to order of UERC dated 16<sup>th</sup> December, 2004, the sale of power from Large & Medium Power Plants to Uttaranchal Power Corporation Limited is accounted for @ 42.70 paise per unit (including royalty of 5.50 paise per unit) and



balance of 17.80 paise per unit has been credited to Power Development fund amounting to Rs. 69.91 crore as under:-

Rs. In crore

Sl. No.	Period	Power Development Fund
1	2002-03	51.79
2	9/11/01 to 31/3/02	14.12
	Total	65.91

- 10. Un-secured Loans include Rs. 43.78 crores being 10% of the LIC loan of Rs. 437.80 crores taken by erstwhile UPSEB and transferred to UPJVNL by the Govt. of Uttar Pradesh vide its notification dated 25/1/2001. UPJVN has proposed to transfer the said loan to UJVNL which UJVNL has disputed as those were not project specific and hence liability of UJVNL can at the best be limited to 10% as per Central Government Order dated 5-11-01. Subsequently, Central Government vide its order dated 2-9-2005 has order allocation of Rs. 352.59 Crore as total liability against HEP Project transferred to Uttaranchal state. The effective amount of Rs. 308.81 crore (Rs. 352.59 crore Rs. 43.78 crore) and provisional interest of Rs. 33.97 crore thereon have not been accounted for in the books of accounts, as the same is disputed.
  - 11. All payment to Irrigation departments for repair works are accounted for as expense in the year of payment.
  - 12. Interest Payable on Un-secured Loans include Rs. 6.89 crores being 10% of the Interest payable to LIC on term loan, which UPJVNL had proposed to transfer to UJVNL, which has been disputed by UJVNL for the reasons already explained in note no. 10 above.
  - 13. Other Liabilities includes Rs. 69.60 crore payable to M/S Hydel Construction Co. (P) Ltd, against the award of DRB vide its order dated 24<sup>th</sup> May, 2003. Out of the above, Rs. 21.81 crs pertaining to works / escalation etc. directly attributable to the project had been capitalized and the balance to Rs. 47.79 crs pertaining to interest & compensation had been charged to Profit & Loss Account under the head interest & other charges as the same relates to interest & compensation pertaining to suspended period of project as per Accounting Standard 16.
  - Other Incomes includes Rs. 3.28 crs awarded by DRB against M/S Hydel Construction Co.
     (P) Ltd vide its order dated 24-5 2003.
  - 15. Loans & Advances (Others) include Rs. 26.51 crores being share of UJVNL receivable in Cash & Bank Balances of Head Office, UPJVNL as on 9-11-2001.
  - 16. No Provision has been made in books of account for various amounts deducted by UPCL from the bills of the Nigam for various reasons, discussion are on with UPCL to resolve the difference and adjustment will be made in books of accounts on resolution of the issues.
  - 17. Interest @ 9% per annum has been provided on opening balances of Employees GPF Trust Liability.

- 18. There has been a change in accounting policy in respect to accounting of Gratuity & Pension on cash basis as Government of Uttaranchal has taken over the liabilities w.e.f. March 2004 and as the liabilities upto Feb. 2004 has been ascertained and is certain and specific. In view of the above, the management is of the view that actuarial valuation for gratuity and pension for the year 2002-03 is not required. The change in accounting Policy has resulted into increase in Loss by Rs.164.19Lacs (Rs.50.26 Lacs for the year 2002-03 and Rs.113.93 Lac for 2001-02). The difference for the period 2001-02 has been accounted for under prior period expenses.
- 19. A liability of Rs. 24,03,48,904/- was provided in the accounts for 2001-02 by oversight in respect of accumulation/ surplus GPF balance of employees transferred from UPJVNL under transfer scheme vide order of the Central Government dated 5/11/2001. GOU has agreed to assume the above liability as an one time measure. Accordingly the liability of Rs24,03,48,904/- is reversed and added to Capital Reserve as the same related to the period prior to the transfer scheme referred above. The figure shown in schedule XII under Trust Related Liabilities as on 31/3/2002 has been adjusted and net balance receivable as on 31/3/2003 has been shown in schedule XI under Trust Related Receivables.

### 20. Remuneration Paid to Statutory Auditor:-

	2002-2003	2001-2002
Audit Fees	Rs.75,000	Rs. 50,000
Reimbursement of Expenses	Rs.39,760	Rs. 36,100
Tax Audit Fees	Rs.20,000	Nil

### 21. Information required as per para-3 and 4 of Part-II of Schedule-VI

Sl. No.	Particulars	Current Year		Prev Year	
1	Licensed Capacity	N.A		N.A	
2	Installed Capacity (In MW)	1007.20		992.30	
3	Actual Generation (In MU)	3467 MU		900 MU	
4	Sales	3328 MU	Rs. 136.01 crs	887 <b>M</b> U	Rs. 55.15 crores
5	Directors Remuneration CMD & Whole Time Directors	Rs.22.82 Lakhs		<b>Rs</b> . 6	.73 Lakhs
6	CIF value of Imports	Nil		Nil	
7	Expenditure in Foreign Currency	Nil		Nil	
8	Earnings in Foreign Currency		Nil		Nil



- 22. The figures of the previous year are not comparable with the current year as there was Commercial working for only 143 days in previous year.
- 23. Figures in brackets in the notes of accounts represent Previous Year's figures.
- 24. Previous Year's figures have been regrouped, recast/readjusted wherever necessary.
- 25. Schedules I to XXII are forming part of Annual Accounts.

Assft. Company Secretary (In charge

(Dr. S.K. Agarwal) G.M. (Accounts)

(R. Misra)

Director (F)

(A.B. Giri)

Chairman & Managing Director

Place: Dehradun

Date: 24th June 2006

For I.C. Sanghal & Co. **Chartered Accountants** 

### BALANCE SHEET ABSTRACT AND COMPANY'S GENERAL BUSINESS PROFILE

I	Desirativation Data 2	
1	Registration Details	LTD2001 CCC
	Registration No.	UR2001 SGC
	State Code	025866
	Balance Sheet date	U40101
	Dalance Sneet date	21.14 1.02
II	Canital raised during the Very (De In william)	31-March-03
11	Capital raised during the Year (Rs. In million) Public Issue	NT:1
	Right Issue	Nil
	Bonus Issue	Nil
	Private Placement	Nil
m	Position of Mobilisation & Deployment of Funds (Rs. In millions)	Nil
ш	Total Liabilities	11884
	Total Assets	
	Sources of Funds	11884
	Paid Up Capital	50
	Reserves & Surplus	7407
	Secured Loan	Nil
	Unsecured Loan	2481
	Application of Funds	2401
	Net Fixed Assets including CWIP & Incidental Exp.	7657
	Net Current Assets	1965
	Misc. Expenses	1903
	Profit & Loss A/c ( Loss)	298
$\Gamma V$	Performance of Company: (Rs. In millions)	200
- '	Turnover	1435
	Total Expenditure	1697
	Profit / (Loss) before Tax	(262)
	Profit / (Loss) after Tax	(262)
	Earning per share (Rs)	(5240)
	Dividend Rate	Nil
V	Generic Names of three Principal Products of Company	
	ITC Code	· -
	Product Name	Electricity
	\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	( )
	has the	
	(R.K. Jha) (Dr. S.K. Agarwal) (R. Misra)	(A.B. Giri)
		man & Managing Director
Place : D	ehradun	
70 -4 0.4	th T . 2000	

Date: 24th June 2006

For I.C. Sanghal & Co. **Chartered Accountants** 

(I.C. Sanghal) | 4 | 0b | 2006.
Partner



### CASH FLOW STATEMENT FOR THE YEAR ENDED 31ST MARCH,2003

		Amount in Million			
p	PARTICULARS  CASH FLOW FROM OPERATING ACTIVITIES		2002-0	9-11-2001 to 31-3-02	
N	let Loss before tax		(262.11)	(36.49)	
Α	dd:-				
	Depreciation Adjustment of Depreciation for 2001-2002		114.98 30.94	171.25	
	otal		(116.19)	134.76	
Le	ess:- Interest income		<b>36</b> .72	2.35	
_			30.12		
O	perating profit before working capital Changes	•	(152.91)	132.41	
A	djustment for				
Tr	rade Receivable		(117.64)	(282.36)	
	ventory		(6.30)	(1.83)	and the second second
	pans & advances reditors & Other Liabilities		(92.78)	(262.03)	
	ter unit Transactions		1,066.69 59.33	311.59 (60.16)	
N	et Cash from Operating activities			756.39	(162.38)
C	ASH FLOW FROM INVESTING ACTIVITIES		· ·		(102.00
Pu	urchase of Fixed Assets		(166.14)	(33.00)	
	terest income		36.72	2.35	
	cidental expenditure		(25.12)	(5.96)	
	apital Work in Progress isc. Expenditure not written off		(1,720.69)	5.18	
			(0.86)		
	et Cash used in investing activities		(1,	876.08)	(31.43)
CA	ASH FLOW FROM FINACIAING ACTIVITIES				
	oceeds from Issue Capital		-	50,00	
	oceeds from Grant from Government oceeds from Long Term Borrowing		173.13	4.00	·
	occession congiterm borrowing		1,769.31	218.74	
Ne	et Cash Flow from Financing Activities		1,9	942.45	272.74
NE	T INCREASE ((DECREASE) IN CASH & CASH EQUIVE	ENT(A+R+C)	,	822.76	78.93
	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	(1	•	522.10	10.93
Op	ening Balance of Cash & Cash Equivalent			372.15	293.23
Clo	osing Balance of Cash & Cash Equivalent		1	194.91	372.15
	hap	June 1	2-	-Jw	
	(R.K. Jhs)	(Dr. S.K. Agarwal)	(R. Misra)	$A_{\mathtt{B}}$	(Gipi)
	Asstt. Company Secretary	G.M. (Accounts)	Director (F)		naging Director

Place: Dehradun Date: 24th June 2006

For I.C. Sanghal & Co. Chartered Accountants

(I.C. Sanghal) Partner ·a/08/2006.

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