

Daily Generation Report of 19 June - 2024

Reporting Date 20 June - 2024

SL NO	Name Of Power Station	CAPACITY (MW)	GENERATION OF THE DAY (MU)					Cumulative Gen. of the month till date (MU)	Cumulative Gen. In FY till date (MU)	LOSS OF GENERATION ACCORDING TO WATER AVAILABILITY w.r.t. MACHINE CAPACITY (MU)							Declared Capacity (MW)/ Peak Load	PAF of the Day	Av PAF of the month	Generation in M/E Peaking hrs (MU)	Remarks	
			Unit-1	Unit-2	Unit-3	Unit-4	Total			B/D of Equipment	System Condition & Grid Failure	Flushing & choking / High Head Loss	Flood Pass/ High PPM	Planned Outage	Unusual & Other Reasons	Total						
1	CHIBRO	4x60=240	1.124	0.202	0.292	0.943	2.561	39.297	146.869							0.000	185	78	69	0.615		
2	KHODRI	4x 30 = 120	0.482	0.129	0.574	0.098	1.282	19.845	74.844							0.000	85	72	66	0.276		
3	DHAKRANI	3x11.25=33.75	RMU	0.208	0.211		0.419	6.886	21.745					0.008		0.008	20	58	58	0.115	Unit 1 is in RMU since 16.02.2024	
4	DHALIPUR	3x17 = 51	0.291	0.283	0.161		0.736	11.662	37.929		0.005					0.005	44	87	72	0.210	Due to Grid disturbance	
5	KULHAL	3x 10= 30	0.129	0.201	0.133		0.462	7.515	24.318							0.000	22	74	71	0.150		
6	TILOTH (MB-I)	3x30=90	0.718	0.706	0.778		2.202	41.561	117.588							0.000	92	102	102	2.202		
7	DHARASU (MB-II)	4x 76 = 304	1.634	1.812	1.578	1.813	6.837	121.428	343.162	0.129						0.129	294	98	97	0.885	Due to Oil leakage from servo motor of Unit 3	
8	CHILLA	4x 36 = 144	0.768	0.779	PO	0.707	2.254	16.367	115.132							0.000	97	68	31	0.293	Unit 3 is in CM since 11.02.2024	
9	RAMGANGA	3x 66 = 198	0.741	0.751	0.733		2.225	41.599	133.346							0.000	92	47	46	2.225		
10	KHATIMA	3x 13.8 =41.40	0.277	0.266	0.267		0.810	12.974	43.507							0.000	35	85	82	0.215		
11	PATHRI	3x6.8=20.4	0.140	0.153	0.142		0.435	7.874	31.163							0.000	19.3			0.066		
12	MOHD. PUR	3x 3.1 =9.30	0.037	0.046	0.048		0.131	3.078	11.634							0.000	6.3			0.035		
13	GALOGI	3X1+0.5 = 3.5	0.000	PO	RO	0.010	0.010	0.244	1.119		0.004					0.004	0.6			0.002	Unit 2 is in CM since 10.05.2024 Due to Grid disturbance	
14	DUNAO	2x.75=1.5	RO	0.001			0.001	0.035	0.23							0.000	0.5			0.000		
15	PILANG GAD	2x1.125=2.25	0.005	0.004			0.009	0.412	2.376							0.000	1.8			0.002		
16	URGAM	2x1.5=3.00	0.025	0.027			0.051	0.978	2.965							0.000	2.5			0.010		
17	KALIGANGA-I	2x2=4.00	0.035	0.017			0.052	0.765	2.635							0.000	3.0			0.012		
18	VYASI	2x60=120	0.070	0.072			0.141	2.956	20.681							0.000	45			0.141		
19	KALIGANGA-II	2x2.25=4.5	0.032	0.033			0.064	1.368	3.624							0.000	4.5			0.021		
20	SURINGAD-II	2x2.5=5	RO	RO			0.000	0.000	0.071							0.000	0.0			0.000		
TOTAL							20.683	336.844	1134.936	0.129	0.008	0.000	0.000	0.008	0.000	0.145	1048.50				7.474	

AM - Annual Maintenance, CM-Capital Maintenance, PO - Planned Outage, RO - Reserve Outage, FO - Forced Outage, RMU - Renovation, Modernization and Upgradation, T & C-Testing & Commissioning

Distributed to:- Chairman /Secretary(Energy) Govt of Uttarakhand.
MD UJVNL/MD UPCL
Director(Operation) /Director(Project)/Director(Finance)/ Director(HR)

Dy. General Manager (Technical)