

Daily Generation Report of 02 June - 2024

Reporting Date 03 June - 2024

SL NO	Name Of Power Station	CAPACITY (MW)	GENERATION OF THE DAY (MU)					Cumulative Gen. of the month till date (MU)	Cumulative Gen. In FY till date (MU)	LOSS OF GENERATION ACCORDING TO WATER AVAILABILITY w.r.t. MACHINE CAPACITY (MU)							Declared Capacity (MW)/ Peak Load	PAF of the Day	Av PAF of the month	Generation in M/E Peaking hrs (MU)	Remarks	
			Unit-1	Unit-2	Unit-3	Unit-4	Total			B/D of Equipment	System Condition & Grid Failure	Flushing & choking / High Head Loss	Flood Pass/ High PPM	Planned Outage	Unusual & Other Reasons	Total						
1	CHIBRO	4x60=240	0.471	0.700	PO	0.905	2.076	3.998	111.570							0.000	160	67	67	0.530	Unit 3 is in PO due to Generator cooling water pipe leakage since 01.06.2024	
2	KHODRI	4x 30 = 120	0.369	0.455	0.201	0.031	1.056	2.037	57.036							0.000	77	65	65	0.250		
3	DHAKRANI	3x11.25=33.75	RMU	0.135	0.236		0.371	0.711	15.571	0.008				0.016		0.023	20	58	58	0.115	Unit 1 is in RMU since 16.02.2024 Due to Governor problem in Unit 2	
4	DHALIPUR	3x17 = 51	0.111	0.151	0.379		0.641	1.224	27.491							0.000	46	91	87	0.215		
5	KULHAL	3x 10= 30	0.073	0.104	0.231		0.408	0.775	17.578							0.000	26	87	77	0.150		
6	TILOTH (MB-I)	3x30=90	0.717	0.717	0.753		2.187	4.352	80.379							0.000	92	102	102	2.187		
7	DHARASU (MB-II)	4x 76 = 304	0.795	1.835	1.796	1.822	6.248	12.653	234.385							0.000	292	97	97	0.875		
8	CHILLA	4x 36 = 144	RO	RO	PO	PO	0.000	0.000	98.765						2.160	2.160	0	0	0	0.000	Unit 3 is in CM since 11.02.2024 Unit 4 is in AM since 24.05.2024 Due to Canal closure since 23.05.2024	
9	RAMGANGA	3x 66 = 198	0.816	1.200	FO		2.016	3.538	95.285							0.000	84	43	37	2.016	Unit 3 is in FO due to Stator winding problem since 27.05.2024	
10	KHATIMA	3x 13.8 =41.40	0.238	0.247	0.147		0.632	1.250	31.783							0.000	32	78	76	0.162		
11	PATHRI	3x6.8=20.4	0.146	0.144	0.144		0.433	0.899	24.188							0.000	20.4			0.062		
12	MOHD. PUR	3x 3.1 =9.30	0.053	0.059	0.057		0.169	0.327	8.883							0.000	7.5			0.031		
13	GALOGI	3X1+0.5 = 3.5	RO	PO	RO	0.014	0.014	0.027	0.901							0.000	0.6			0.002	Unit 2 is in CM since 10.05.2024	
14	DUNAO	2x.75=1.5	RO	0.000			0.000	0.002	0.20							0.000	0.3			0.000		
15	PILANG GAD	2x1.125=2.25	0.015	0.008			0.023	0.041	2.004							0.000	1.4			0.007		
16	URGAM	2x1.5=3.00	0.013	0.013			0.026	0.061	2.047							0.000	2.4			0.005		
17	KALIGANGA-I	2x2=4.00	0.039	RO			0.039	0.079	1.950							0.000	2.0			0.012		
18	VYASI	2x60=120	0.093	0.097			0.190	0.441	18.166							0.000	60			0.190		
19	KALIGANGA-II	2x2.25=4.5	0.042	0.024			0.066	0.113	2.369							0.000	3.3			0.019		
20	SURINGAD-II	2x2.5=5	RO	RO			0.000	0.000	0.071							0.000	0.0			0.000		
<b>TOTAL</b>		<b>1425.60</b>					<b>16.595</b>	<b>32.527</b>	<b>830.617</b>	<b>0.008</b>	<b>0.000</b>	<b>0.000</b>	<b>0.000</b>	<b>0.016</b>	<b>2.160</b>	<b>2.183</b>	<b>925.90</b>				<b>6.828</b>	

AM - Annual Maintenance, CM-Capital Maintenance, PO - Planned Outage, RO - Reserve Outage, FO - Forced Outage, RMU - Renovation, Modernization and Upgradation, T & C-Testing & Commissioning

Distributed to:- Chairman /Secretary(Energy) Govt of Uttarakhand.  
MD UJVNL/MD UPCL  
Director(Operation) /Director(Project)/Director(Finance)/ Director(HR)

Dy. General Manager (Technical)