

Daily Generation Report of 18 June - 2024

Reporting Date 19 June - 2024

SL NO	Name Of Power Station	CAPACITY (MW)	GENERATION OF THE DAY (MU)					Cumulative Gen. of the month till date (MU)	Cumulative Gen. In FY till date (MU)	LOSS OF GENERATION ACCORDING TO WATER AVAILABILITY w.r.t. MACHINE CAPACITY (MU)							Declared Capacity (MW)/ Peak Load	PAF of the Day	Av PAF of the month	Generation in M/E Peaking hrs (MU)	Remarks
			Unit-1	Unit-2	Unit-3	Unit-4	Total			B/D of Equipment	System Condition & Grid Failure	Flushing & choking / High Head Loss	Flood Pass/ High PPM	Planned Outage	Unusual & Other Reasons	Total					
1	CHIBRO	4x60=240	1.085	0.271	0.374	0.893	2.623	36.736	144.308							0.000	185	78	69	0.608	
2	KHODRI	4x 30 = 120	0.301	0.269	0.557	0.180	1.307	18.563	73.562							0.000	85	72	65	0.275	
3	DHAKRANI	3x11.25=33.75	RMU	0.208	0.207		0.415	6.467	21.327							0.000	20	58	58	0.118	Unit 1 is in RMU since 16.02.2024
4	DHALIPUR	3x17 = 51	0.357	0.169	0.190		0.716	10.926	37.193							0.000	33	65	71	0.215	
5	KULHAL	3x 10= 30	0.031	0.219	0.207		0.457	7.053	23.856							0.000	22	74	71	0.150	
6	TILOTH (MB-I)	3x30=90	0.716	0.704	0.775		2.195	39.358	115.385							0.000	92	102	102	2.195	
7	DHARASU (MB-II)	4x 76 = 304	1.606	1.824	1.816	1.802	7.048	114.591	336.325							0.000	294	98	97	0.884	
8	CHILLA	4x 36 = 144	0.769	0.772	PO	0.536	2.077	14.113	112.878	0.076						0.076	97	68	28	0.270	Unit 3 is in CM since 11.02.2024 Due to Dynamic balancing of Unit 4
9	RAMGANGA	3x 66 = 198	0.739	0.744	0.744		2.227	39.374	131.121							0.000	92	47	46	2.227	
10	KHATIMA	3x 13.8 =41.40	0.262	0.267	0.213		0.742	12.164	42.697	0.058						0.058	32	78	82	0.170	Due to Shaft seal flow low in Unit 1 & 2
11	PATHRI	3x6.8=20.4	0.138	0.130	0.150		0.417	7.439	30.727							0.000	19.4			0.065	
12	MOHD. PUR	3x 3.1 =9.30	0.036	0.047	0.053		0.136	2.947	11.503							0.000	6.5			0.036	
13	GALOGI	3X1+0.5 = 3.5	RO	PO	RO	0.013	0.013	0.235	1.109							0.000	0.6			0.002	Unit 2 is in CM since 10.05.2024
14	DUNAO	2x.75=1.5	RO	0.001			0.001	0.034	0.23							0.000	0.5			0.000	
15	PILANG GAD	2x1.125=2.25	0.010	0.008			0.018	0.403	2.367							0.000	1.7			0.005	
16	URGAM	2x1.5=3.00	0.020	0.021			0.041	0.927	2.913							0.000	2.5			0.008	
17	KALIGANGA-I	2x2=4.00	0.027	0.016			0.043	0.712	2.583							0.000	3.0			0.012	
18	VYASI	2x60=120	RO	0.132			0.132	2.815	20.540							0.000	45			0.132	
19	KALIGANGA-II	2x2.25=4.5	0.028	0.033			0.061	1.304	3.560							0.000	4.2			0.016	
20	SURINGAD-II	2x2.5=5	RO	RO			0.000	0.000	0.071							0.000	0.0			0.000	
<b>TOTAL</b>							<b>20.671</b>	<b>316.161</b>	<b>1114.253</b>	<b>0.134</b>	<b>0.000</b>	<b>0.000</b>	<b>0.000</b>	<b>0.000</b>	<b>0.000</b>	<b>0.134</b>	<b>1034.40</b>			<b>7.386</b>	

AM - Annual Maintenance, CM-Capital Maintenance, PO - Planned Outage, RO - Reserve Outage, FO - Forced Outage, RMU - Renovation, Modernization and Upgradation, T & C-Testing & Commissioning

Distributed to:- Chairman /Secretary(Energy) Govt of Uttarakhand.  
MD UJVNL/MD UPCL  
Director(Operation) /Director(Project)/Director(Finance)/ Director(HR)

Dy. General Manager (Technical)