

Daily Generation Report of 01 May- 2024

Reporting Date 02 May - 2024

SL NO	Name Of Power Station	CAPACITY (MW)	GENERATION OF THE DAY (MU)					Cumulative Gen. of the month till date (MU)	Cumulative Gen. In FY till date (MU)	LOSS OF GENERATION ACCORDING TO WATER AVAILABILITY w.r.t. MACHINE CAPACITY (MU)							Declared Capacity (MW)/ Peak Load	PAF of the Day	Av PAF of the month	Generation in M/E Peaking hrs (MU)	Remarks	
			Unit-1	Unit-2	Unit-3	Unit-4	Total			B/D of Equipment	System Condition & Grid Failure	Flushing & choking / High Head Loss	Flood Pass/ High PPM	Planned Outage	Unusual & Other Reasons	Total						
1	CHIBRO	4x60=240	0.176	FO	0.886	0.176	1.238	1.238	39.026							0.000	150	63	63	0.489	Unit 2 is in FO due to leakage in turbine since 26.03.2024	
2	KHODRI	4x 30 = 120	0.068	0.085	0.137	0.316	0.606	0.606	20.284							0.000	73	61	61	0.175		
3	DHAKRANI	3x11.25=33.75	RMU	0.073	0.161		0.234	0.234	7.385							0.000	18	54	54	0.055	Unit 1 is in RMU since 16.02.2024	
4	DHALIPUR	3x17 = 51	0.276	0.120	FO		0.396	0.396	12.201							0.000	33	64	64	0.105	Unit 3 is under FO due to rotor earth fault since 16.04.2024	
5	KULHAL	3x 10= 30	0.075	PO	0.195		0.270	0.270	8.455							0.000	20	67	67	0.050	Unit 2 is in AM since 06.04.2024	
6	TILOTH (MB-I)	3x30=90	0.500	0.581	PO		1.080	1.080	29.016							0.000	68	76	76	0.343	Unit 3 is in AM since 22.03.2024	
7	DHARASU (MB-II)	4x 76 = 304	0.401	PO	0.244	1.402	2.047	2.047	61.934							0.000	229	76	76	0.689	Unit 2 is in AM since 17.03.2024	
8	CHILLA	4x 36 = 144	0.606	0.579	PO	0.252	1.437	1.437	58.511							0.000	68	48	48	0.205	Unit 3 is in CM since 11.02.2024	
9	RAMGANGA	3x 66 = 198	0.768	0.864	0.864		2.496	2.496	25.807							0.000	104	53	53	2.496		
10	KHATIMA	3x 13.8 =41.40	0.011	0.235	0.083		0.329	0.329	12.556							0.000	13	32	32	0.077		
11	PATHRI	3x6.8=20.4	0.116	0.120	0.118		0.354	0.354	10.429							0.000	16.8		0	0.065		
12	MOHD. PUR	3x 3.1 =9.30	FO	0.065	0.064		0.129	0.129	4.143							0.000	5.6		0	0.030	Unit 1 is in FO due to Thrust bearing temp high since 23.04.2024	
13	GALOGI	3X1+0.5 = 3.5	RO	RO	RO	0.015	0.015	0.015	0.463							0.000	0.7		0	0.002		
14	DUNAO	2x.75=1.5	RO	RO			0.000	0.000	0.091							0.000	0.0		0	0.000		
15	PILANG GAD	2x1.125=2.25	0.018	0.023			0.041	0.041	1.022							0.000	1.8		0	0.011		
16	URGAM	2x1.5=3.00	0.024	0.022			0.045	0.045	0.637							0.000	2.1		0	0.012		
17	KALIGANGA-I	2x2=4.00	0.021	RO			0.021	0.021	0.745							0.000	1.2		0	0.005		
18	VYASI	2x60=120	0.129	0.130			0.259	0.259	7.818							0.000	90			0.259		
19	KALIGANGA-II	2x2.25=4.5	0.036	RO			0.036	0.036	1.220							0.000	2.1			0.008		
20	SURINGAD-II	2x2.5=5	RO	RO			0.000	0.000	0.000							0.000	0.0			0.000		
<b>TOTAL</b>			<b>1425.60</b>				<b>11.033</b>	<b>11.033</b>	<b>301.742</b>	<b>0.000</b>	<b>0.000</b>	<b>0.000</b>	<b>0.000</b>	<b>0.000</b>	<b>0.000</b>	<b>0.000</b>	<b>895.80</b>				<b>5.076</b>	

AM - Annual Maintenance, CM-Capital Maintenance, PO - Planned Outage, RO - Reserve Outage, FO - Forced Outage, RMU - Renovation, Modernization and Upgradation, T & C-Testing & Commissioning

Distributed to:- Chairman /Secretary(Energy) Govt of Uttarakhand.  
MD UJVNL/MD UPCL  
Director(Operation) /Director(Project)/Director(Finance)/ Director(HR)

Dy. General Manager (Technical)