

Daily Generation Report of 26 June - 2024

Reporting Date 27 June - 2024

SL NO	Name Of Power Station	CAPACITY (MW)	GENERATION OF THE DAY (MU)					Cumulative Gen. of the month till date (MU)	Cumulative Gen. in FY till date (MU)	LOSS OF GENERATION ACCORDING TO WATER AVAILABILITY w.r.t. MACHINE CAPACITY (MU)							Declared Capacity (MW)/ Peak Load	PAF of the Day	Av PAF of the month	Generation in M/E Peaking hrs (MU)	Remarks
			Unit-1	Unit-2	Unit-3	Unit-4	Total			B/D of Equipment	System Condition & Grid Failure	Flushing & choking / High Head Loss	Flood Pass/ High PPM	Planned Outage	Unusual & Other Reasons	Total					
1	CHIBRO	4x60=240	0.569	0.474	0.552	0.811	2.405	55.229	162.800							0.000	160	67	71	0.596	
2	KHODRI	4x 30 = 120	0.568	0.093	0.407	0.152	1.221	27.836	82.834							0.000	76	64	67	0.247	
3	DHAKRANI	3x11.25=33.75	RMU	0.207	0.213		0.420	9.555	24.415					0.002		0.002	20	58	58	0.115	Unit 1 is in RMU since 16.02.2024
4	DHALIPUR	3x17 = 51	0.193	0.340	0.193		0.726	16.444	42.711		0.007					0.007	33	65	75	0.215	Abnormal Grid Voltage
5	KULHAL	3x 10= 30	0.215	0.222	FO		0.437	10.261	27.064							0.000	20	67	71	0.150	Unit 3 is in FO due to Buchholz relay operated
6	TILOTH (MB-I)	3x30=90	0.701	0.744	0.753		2.198	56.680	132.707							0.000	92	102	102	2.198	
7	DHARASU (MB-II)	4x 76 = 304	1.781	1.815	1.683	1.807	7.086	169.959	391.693							0.000	294	98	97	0.885	
8	CHILLA	4x 36 = 144	0.767	0.764	0.012	0.670	2.213	31.050	129.815							0.000	96	67	40	0.307	
9	RAMGANGA	3x 66 = 198	0.720	0.744	0.726		2.190	56.929	148.676							0.000	92	47	46	2.190	
10	KHATIMA	3x 13.8 =41.40	0.272	0.269	0.267		0.808	18.517	49.050							0.000	38	93	83	0.233	
11	PATHRI	3x6.8=20.4	0.147	0.159	0.157		0.463	10.973	34.262							0.000	19.9			0.066	
12	MOHD. PUR	3x 3.1 =9.30	0.051	0.049	0.045		0.144	4.093	12.649			0.019				0.019	7.2			0.034	Due to Trash Rack Cleaning work
13	GALOGI	3X1+0.5 = 3.5	0.007	PO	RO	0.006	0.013	0.335	1.209		0.001					0.001	0.6			0.002	Unit 2 is in CM since 10.05.2024, Grid disturbance
14	DUNAO	2x.75=1.5	RO	0.008			0.008	0.068	0.26							0.000	0.5			0.002	
15	PILANG GAD	2x1.125=2.25	0.011	0.013			0.024	0.618	2.582							0.000	1.7			0.005	
16	URGAM	2x1.5=3.00	0.014	0.020			0.034	1.313	3.299							0.000	2.3			0.006	
17	KALIGANGA-I	2x2=4.00	0.044	RO			0.044	1.135	3.005							0.000	2.0			0.011	
18	VYASI	2x60=120	0.075	0.092			0.167	4.519	22.244							0.000	60			0.167	
19	KALIGANGA-II	2x2.25=4.5	0.045	0.043			0.088	1.996	4.252							0.000	4.5			0.026	
20	SURINGAD-II	2x2.5=5	RO	RO			0.000	0.000	0.071							0.000	0.0			0.000	
21	MADHYAMAHESHWAR	3x5=15	RO	RO	RO		0.000	0.035	0.035							0.000	0.0			0.000	
TOTAL							20.689	477.510	1275.602	0.000	0.008	0.019	0.000	0.002	0.000	0.029	1018.64			7.455	

AM - Annual Maintenance, CM-Capital Maintenance, PO - Planned Outage, RO - Reserve Outage, FO - Forced Outage, RMU - Renovation, Modernization and Upgradation, T & C-Testing & Commissioning

Distributed to:-
 Chairman/Secretary(Energy) Govt of Uttarakhand.
 MD UJVNL/MD UPCL
 Director(Operation) /Director(Project)/Director(Finance)/ Director(HR)

Dy. General Manager (Technical)